

Natural Gas Monthly

February 2007

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases and Other Data Files</u>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 st of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

Contacts

The *Natural Gas Monthly* (NGM) is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendall.

General questions and comments regarding the NGM may be referred to Roy Kass (202) 586-4790. Specific technical questions may be referred to the appropriate persons listed at: <http://www.eia.doe.gov/contacts/natgas.html>.

Preface

The *Natural Gas Monthly* (*NGM*) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the *NGM* features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the *NGM* is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

Contents

Highlights	1
Common Abbreviations	2
Appendices	
A. Explanatory Notes.....	79
B. Data Sources	85
C. Statistical Considerations	89
Glossary.....	95
Tables	
1. Summary of Natural Gas Production in the United States, 2001-2006	3
2. Supply and Disposition of Dry Natural Gas in the United States, 2001-2006	4
3. Natural Gas Consumption in the United States, 2001-2006.....	6
4. Selected National Average Natural Gas Prices, 2001-2006	8
5. U.S. Natural Gas Imports and Exports, 2005-2006	10
6. Summary of U.S. Natural Gas Imports and Exports, 2001-2005	14
7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2001-2006	15
8. Gross Withdrawals and Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, October 2006.....	18
9. Underground Natural Gas Storage - All Operators, 2001-2006	19
10. Underground Natural Gas Storage - by Season, 2005-2007.....	21
11. Underground Natural Gas Storage - Salt Cavern Storage Fields, 2001-2006	22
12. Underground Natural Gas Storage - Storage Fields Other than Salt Caverns, 2001-2006.....	23
13. Net Withdrawals from Underground Storage, by State, 2005-2006	24
14. Activities of Underground Natural Gas Storage Operators, by State, December 2006	28

Contents

15. Natural Gas Deliveries to Residential Consumers, by State, 2005-2006	29
16. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2006	33
17. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2006	37
18. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2006	41
19. Natural Gas Deliveries to All Consumers, by State, 2005-2006	45
20. Average City Gate Price, by State, 2005-2006	49
21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2006	53
22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2006	57
23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2006.....	61
24. Average Price of Natural Gas Sold to Electric Power Consumers, by State, 2004-2006	65
25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2005-2006	69
26. Gas Home Customer-Weighted Heating Degree Days.....	76
A1. Methodology for Reporting Initial Monthly Natural Gas Supply and Disposition Data.....	79
C1. Standard Error for Natural Gas Deliveries and Price to Consumers by State, December 2006	94

Figures

1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2003-2006	5
2. Natural Gas Deliveries to Consumers in the United States, 2003-2006.....	7
3. Average Consumer Price of Natural Gas in the United States, 2003-2006	9
4. Average Price of Natural Gas in the United States, 2003-2006.....	9
5. Working Gas in Underground Natural Gas Storage in the United States, 2003-2006.....	20
6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2003-2006.....	75

Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through December 2006, although electric power prices are available through October 2006.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

EIA will adopt more timely natural gas production data

Beginning with the March 2007 issue (data reported for January 2007) of the *Natural Gas Monthly*, EIA will present more timely natural gas production data (collected on the Form EIA-914, "Monthly Natural Gas Production Report"), that will result in changes to data elements and table formats. The impact of these changes is discussed at:

[Impact of Form EIA-914](#)

Detailed information on the EIA-914 survey form, instructions, data, background, and methodology is available at:

http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914.html

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1. Summary of Natural Gas Production in the United States, 2001-2006
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production (Wet)	Extraction Loss ^b	Dry Gas Production ^c
2001 Total	24,501	3,371	463	97	20,570	954	19,616
2002 Total	23,941	3,455	502	99	19,885	957	18,928
2003 Total	24,119	3,548	499	98	19,974	876	19,099
2004							
January.....	2,063	326	55	8	1,674	79	1,595
February.....	1,921	311	52	7	1,551	74	1,478
March.....	2,077	329	54	8	1,685	80	1,605
April.....	1,995	305	53	8	1,629	77	1,552
May.....	2,001	285	55	7	1,654	79	1,576
June.....	1,966	285	54	8	1,619	77	1,542
July.....	2,019	287	55	8	1,668	79	1,589
August.....	2,017	297	57	8	1,654	79	1,576
September.....	1,909	299	52	8	1,550	74	1,477
October.....	2,009	325	55	9	1,620	77	1,543
November.....	1,969	322	55	9	1,584	75	1,509
December.....	2,024	333	56	8	1,627	77	1,550
Total	23,970	3,702	654	96	19,517	927	18,591
2005							
January.....	2,040	328	64	11	1,637	76	1,561
February.....	1,876	312	52	9	1,503	70	1,433
March.....	2,085	327	57	9	1,691	78	1,613
April.....	1,979	302	55	9	1,613	75	1,539
May.....	2,001	288	61	10	1,642	76	1,566
June.....	1,967	293	59	10	1,605	74	1,531
July.....	1,994	287	60	10	1,637	76	1,561
August.....	1,985	298	61	10	1,616	75	1,541
September.....	1,776	298	58	10	1,409	65	1,344
October.....	1,882	325	61	10	1,486	69	1,417
November.....	1,903	317	62	10	1,515	70	1,445
December.....	2,001	332	62	10	1,596	74	1,523
Total	23,488	3,707	711	119	18,951	876	18,074
2006							
January.....	E2,012	E313	E63	E8	E1,628	70	E1,557
February.....	E1,815	E285	E58	E8	E1,465	63	E1,402
March.....	E2,033	E314	E67	E9	E1,642	70	E1,572
April.....	E1,961	E308	E63	E9	E1,582	69	E1,512
May.....	E2,003	E306	E64	E9	E1,624	73	E1,551
June.....	RE1,926	E277	E61	E10	RE1,579	70	RE1,509
July.....	E1,959	E262	E68	RE10	E1,620	73	E1,547
August.....	RE1,929	E180	RE68	E9	RE1,671	72	E1,600
September.....	E1,835	E187	E64	E11	E1,573	72	E1,501
October.....	RE2,024	RE275	RE74	E10	RE1,664	74	RE1,590
November.....	RE1,900	RE211	RE68	E10	E1,611	R71	E1,540
December.....	E1,998	E233	E72	E11	E1,682	72	E1,610
Total	E23,396	E3,151	E791	E112	E19,342	851	E18,491

^a See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

^b Monthly extraction loss is estimated from monthly natural gas liquids production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

^c Equal to marketed production (wet) minus extraction loss.

E Estimated data.

R Revised data.

RE Revised estimated data.

Notes: Data for 2001 through 2005 are final. All other are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2001-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.

Beginning with the March 2007 issue (data reported for January 2007) of the *Natural Gas Monthly*, EIA will adopt more timely natural gas production data that will result in changes to data elements and table formats. The impact of these changes is discussed at:
http://www.eia.doe.gov/pub/oil_gas/natural_gas/publications/natural_gas_monthly/historical/2007/2007_01/pdf/impact914ngm.pdf

Table 2

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2001-2006
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
2001 Total	19,616	86	3,604	-1,166	99	22,239
2002 Total	18,928	68	3,499	468	44	23,007
2003 Total	19,099	68	3,264	-197	43	22,277
2004						
January	1,595	6	306	835	-68	2,674
February	1,478	6	276	617	133	2,510
March	1,605	6	258	106	124	2,100
April	1,552	5	263	-208	131	1,744
May	1,576	6	266	-391	115	1,572
June	1,542	1	278	-409	70	1,483
July	1,589	3	308	-373	57	1,584
August	1,576	5	293	-356	60	1,577
September	1,477	5	270	-333	62	1,481
October	1,543	6	274	-253	-15	1,556
November	1,509	6	282	65	-80	1,782
December	1,550	5	330	584	-143	2,326
Total	18,591	60	3,404	-114	448	22,389
2005						
January	1,561	4	314	730	-24	2,585
February	1,433	5	267	439	120	2,265
March	1,613	6	283	292	34	2,228
April	1,539	5	271	-222	152	1,745
May	1,566	4	275	-393	87	1,540
June	1,531	5	267	-333	80	1,551
July	1,561	5	331	-263	70	1,704
August	1,541	6	300	-220	85	1,712
September	1,344	5	302	-280	67	1,438
October	1,417	5	325	-273	-30	1,445
November	1,445	5	314	9	-92	1,681
December	1,523	6	363	565	-109	2,348
Total	18,074	64	3,612	51	440	22,241
2006						
January	E1,557	6	307	264	40	2,174
February	E1,402	6	264	485	-6	2,152
March	E1,572	6	R281	200	R81	2,140
April	E1,512	4	R288	-254	R142	R1,693
May	E1,551	3	290	-368	R72	R1,549
June	RE1,509	5	285	-311	R85	R1,572
July	E1,547	5	R312	-161	R77	R1,781
August	E1,600	6	R318	-189	R46	R1,780
September	E1,501	E5	R283	-357	R47	R1,479
October	RE1,590	E5	E260	-131	R68	R1,657
November	E1,540	E5	RE236	47	R57	R1,771
December	E1,610	E6	E310	343	-156	2,113
Total	E18,491	E62	E3,433	-431	R303	21,859

^a Supplemental gaseous fuels data are collected only on an annual basis, except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 2001 through 2005 include underground storage and liquefied natural gas storage. Data for January 2006 forward include underground storage only. See Appendix A, Explanatory Note 6, for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2001-2005 exclude net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 109 for 2005; 91 for 2004; 82 for 2003; 58 for 2002; and -36 for 2001. See Appendix A, Explanatory Note 8, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

E Estimated data.

R Revised data.

RE Revised estimated data.

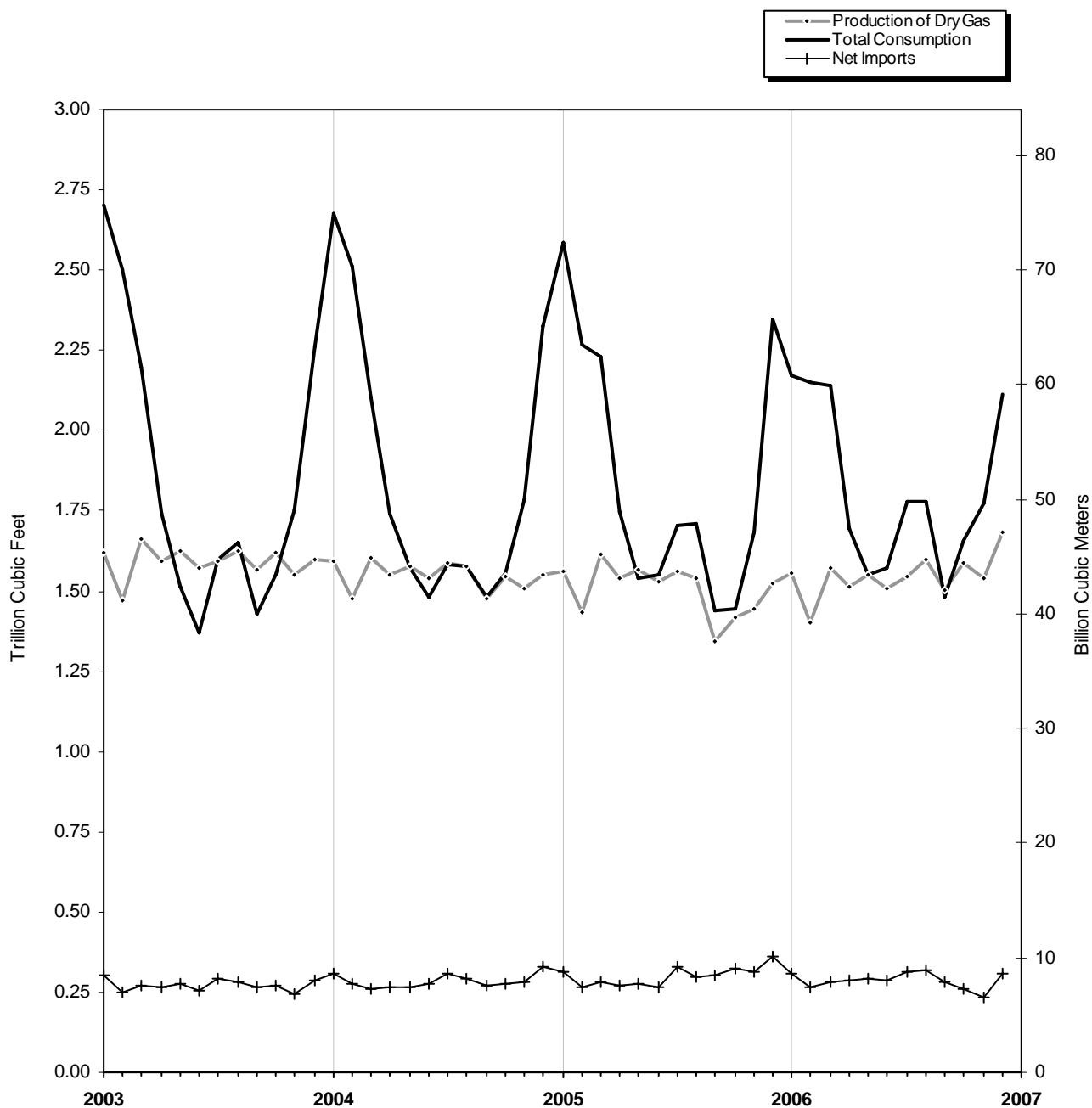
Notes: Data for 2001 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2001-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Explanatory Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.

Beginning with the March 2007 issue (data reported for January 2007) of the *Natural Gas Monthly*, EIA will adopt more timely natural gas production data that will result in changes to data elements and table formats. The impact of these changes is discussed at: http://www.eia.doe.gov/pub/oil_gas/natural_gas/data_publications/natural_gas_monthly/historical/2007/2007_01/pdf/impact914ngm.pdf

Figure 1

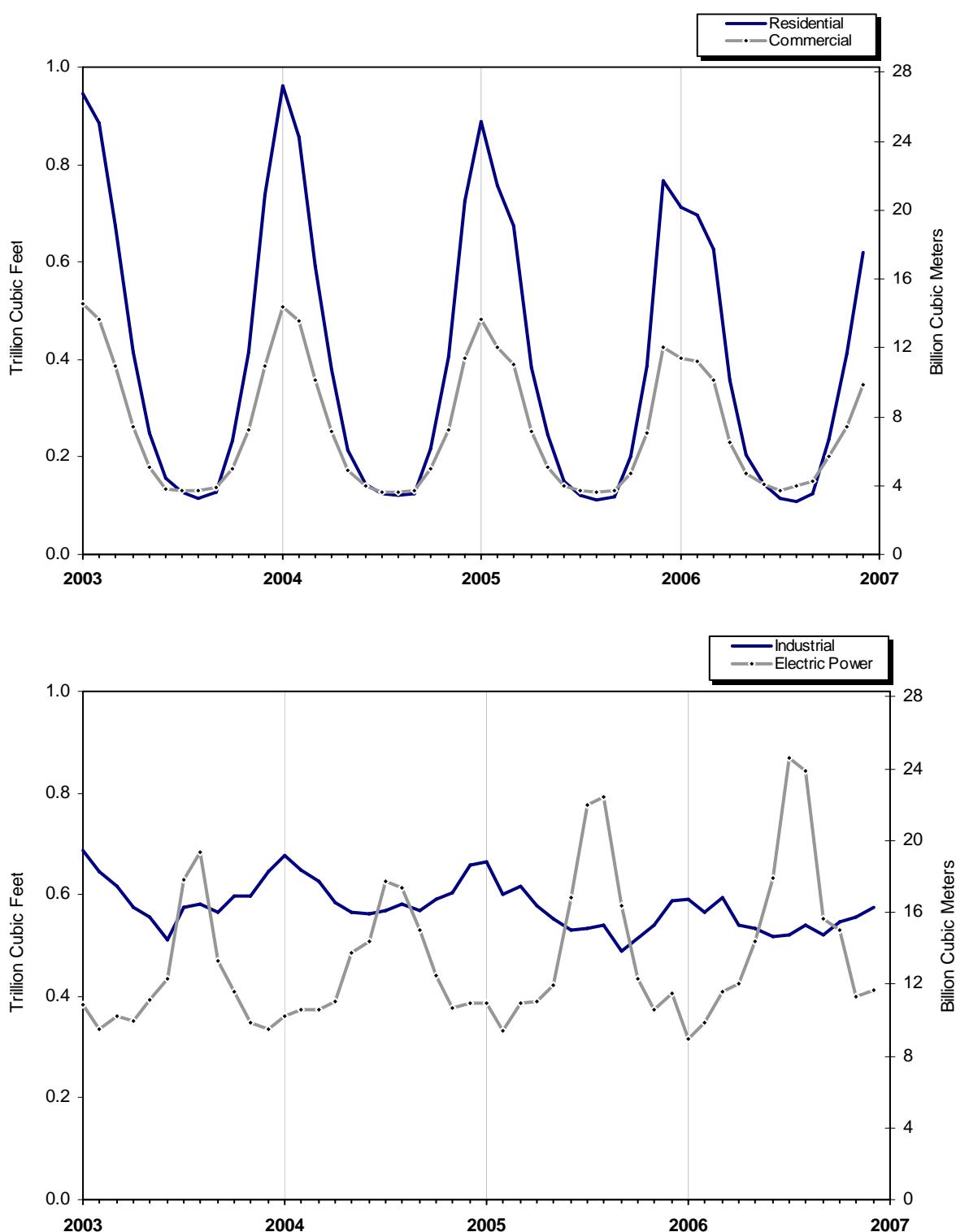
Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2003-2006



Source: Table 2.

Figure 2

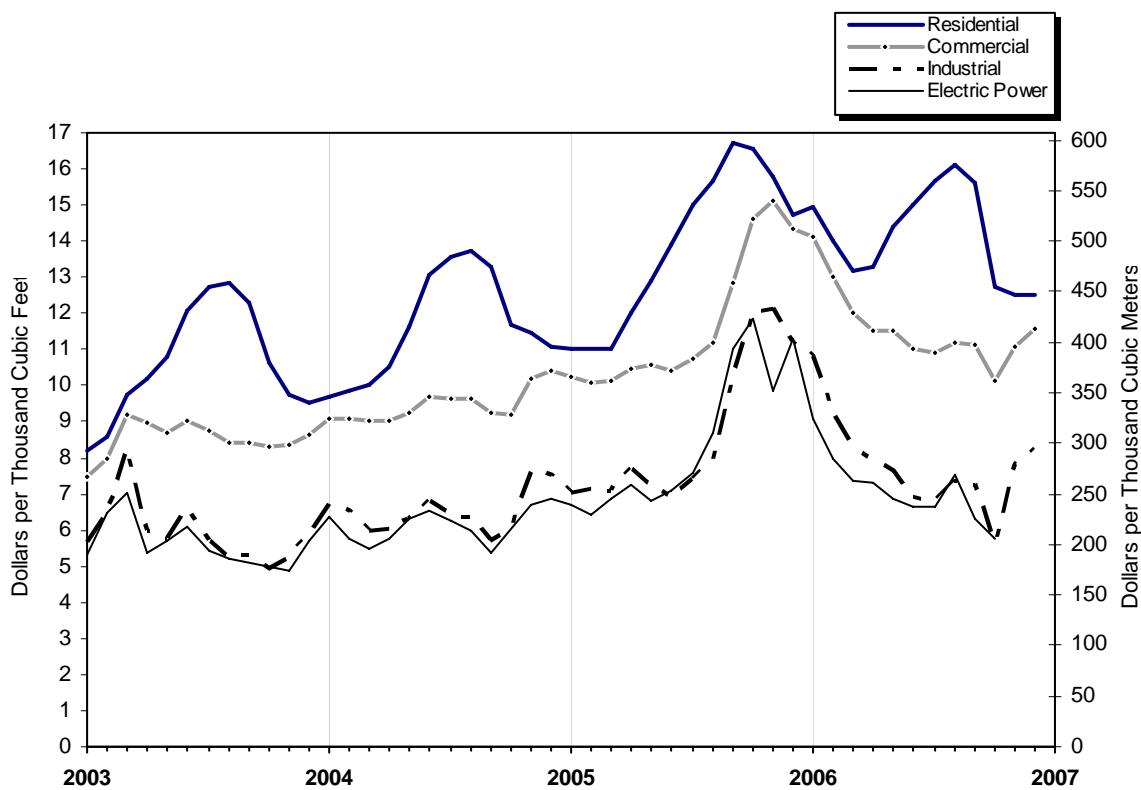
Figure 2. Natural Gas Deliveries to Consumers in the United States, 2003-2006



Source: Table 3.

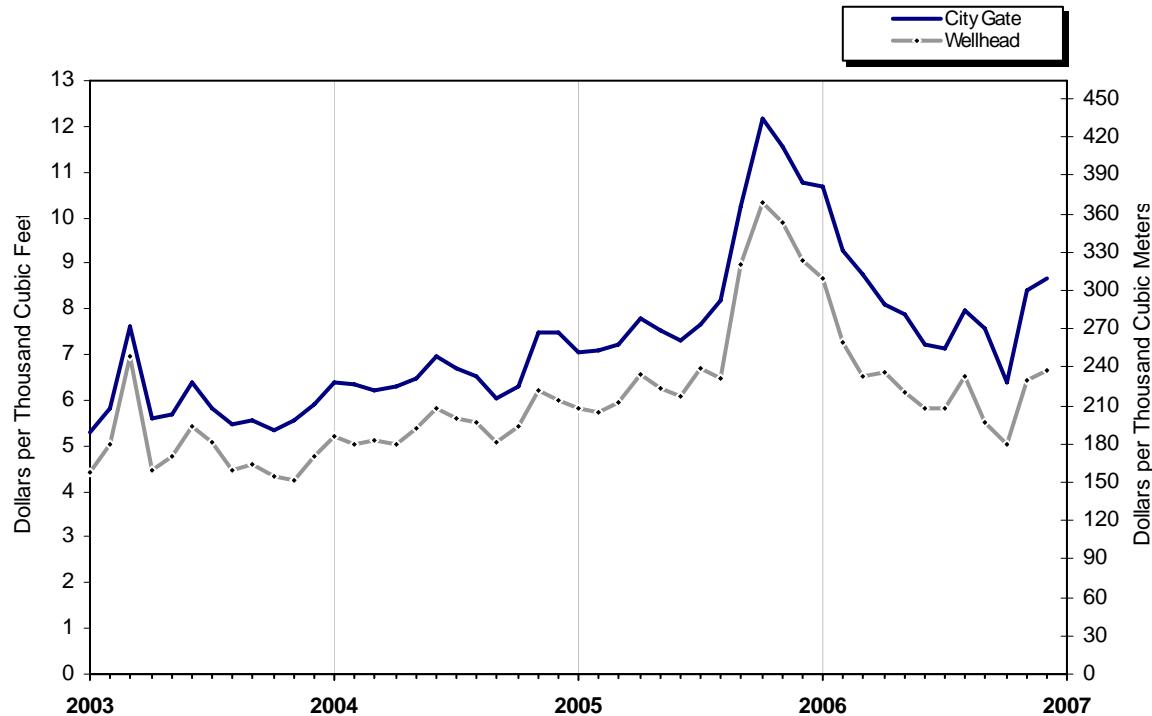
Figures 3 and 4

Figure 3. Average Consumer Price of Natural Gas in the United States, 2003-2006



Source: Table 4.

Figure 4. Average Price of Natural Gas in the United States, 2003-2006



Source: Table 4.

Table 5

Table 5. U.S. Natural Gas Imports and Exports, 2005-2006
 (Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2006					
	Total	December	November	October	September	August
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	\$3,597,879	\$343,053	\$RE268,997	\$E289,691	\$R292,242	\$R320,220
Mexico	6,009	0	0	0	\$R3,283	0
Total Pipeline Imports.....	\$3,603,888	\$343,053	\$RE268,997	\$E289,691	\$R295,525	\$R320,220
LNG						
Algeria.....	17,449	0	0	0	0	0
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	119,528	11,440	16,921	2,551	8,782	8,880
Indonesia	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria	57,292	3,082	5,732	8,957	6,025	6,199
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago	389,268	36,718	24,583	24,677	25,197	37,043
United Arab Emirates	0	0	0	0	0	0
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	\$583,537	\$51,240	\$RE47,236	\$E36,185	\$R40,004	\$R52,122
Total Imports	\$4,187,425	\$394,293	\$RE316,233	\$E325,876	\$R335,528	\$R372,342
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	NA	NA	NA	NA	\$R5.73	\$R6.68
Mexico	5.76	--	--	--	\$R4.77	--
Total Pipeline Imports.....	NA	NA	NA	NA	\$R5.72	\$R6.68
LNG						
Algeria.....	8.48	--	--	--	--	--
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	NA	NA	NA	NA	\$R6.76	\$R7.00
Indonesia	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria	NA	NA	NA	NA	\$R6.94	\$R7.06
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago	NA	NA	NA	NA	\$R6.65	\$R7.03
United Arab Emirates	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
Total LNG Imports.....	NA	NA	NA	NA	\$R6.72	\$R7.03
Total Imports	NA	NA	NA	NA	\$R5.84	\$R6.73
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	\$RE340,262	\$E47,411	\$RE43,294	\$E30,803	\$R22,936	\$R17,187
Mexico	\$RE352,991	\$E32,281	\$E32,281	\$E32,281	\$R25,907	\$R31,912
Total Pipeline Exports	\$RE693,253	\$E79,692	\$RE75,575	\$E63,084	\$R48,843	\$R49,099
LNG						
Japan.....	60,765	4,417	4,806	3,171	3,726	5,628
Mexico	NA	NA	NA	NA	\$R14	\$R12
Total LNG Exports	\$R60,869	4,417	\$RE4,806	3,171	\$R3,740	\$R5,640
Total Exports	\$RE754,122	\$E84,109	\$RE80,381	\$E66,255	\$R52,583	\$R54,739
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	NA	NA	NA	NA	\$R6.20	\$R6.83
Mexico	NA	NA	NA	NA	\$R5.50	\$R7.15
Total Pipeline Exports	NA	NA	NA	NA	\$R5.83	\$R7.04
LNG						
Japan.....	NA	NA	NA	NA	\$R6.20	\$R6.15
Mexico	NA	NA	NA	NA	\$R13.04	\$R13.42
Total LNG Exports	NA	NA	NA	NA	\$R6.22	\$R6.17
Total Exports	NA	NA	NA	NA	\$R5.86	\$R6.95
Net Imports - Volume	\$RE3,433,303	\$E310,184	\$RE235,852	\$E259,621	\$R282,946	\$R317,603

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2005-2006

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006					
	July	June	May	April	March	February
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	\$313,610	\$288,600	\$285,308	\$274,696	\$316,452	\$283,457
Mexico	0	0	130	70	691	486
Total Pipeline Imports.....	\$313,610	\$288,600	\$285,438	\$274,766	\$317,143	\$283,943
LNG						
Algeria.....	3,028	2,808	0	2,804	3,019	2,802
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	15,004	14,334	19,826	13,560	0	5,261
Indonesia.....	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0
Nigeria	6,129	5,996	3,100	5,991	0	3,053
Oman	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago.....	33,390	38,568	44,346	36,437	30,209	27,620
United Arab Emirates.....	0	0	0	0	0	0
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	\$57,550	\$61,705	\$67,271	\$58,792	\$33,228	\$38,737
Total Imports	\$371,160	\$350,305	\$352,709	\$333,558	\$350,371	\$322,680
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	\$5.92	5.78	6.40	6.63	\$6.94	7.89
Mexico	--	--	5.28	6.16	6.11	7.33
Total Pipeline Imports.....	\$5.92	5.78	6.40	6.63	\$6.94	7.89
LNG						
Algeria.....	\$6.61	6.57	--	7.15	7.63	9.13
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	\$5.67	5.68	6.93	7.02	--	8.11
Indonesia.....	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--
Nigeria	\$5.93	5.96	7.35	7.38	--	8.66
Oman	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago.....	\$6.31	6.11	7.15	7.17	7.54	8.45
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
Total LNG Imports.....	\$6.12	6.02	7.09	7.16	7.55	8.47
Total Imports	\$5.95	5.82	6.53	6.72	\$7.00	7.96
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	\$16,624	\$22,940	\$21,316	\$15,647	\$37,407	32,718
Mexico	\$36,643	37,136	35,625	23,948	\$26,466	20,469
Total Pipeline Exports	\$53,267	\$60,076	\$56,941	\$39,595	\$63,872	\$53,188
LNG						
Japan	5,595	5,586	5,575	5,570	5,556	5,563
Mexico	\$12	12	14	13	5	15
Total LNG Exports	\$5,607	\$5,598	\$5,589	\$5,582	\$5,561	\$5,578
Total Exports.....	\$58,874	\$65,674	\$62,530	\$45,177	\$69,434	\$58,766
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	\$6.02	6.03	7.15	7.04	7.18	8.36
Mexico	\$5.99	5.99	6.20	6.73	\$6.46	7.19
Total Pipeline Exports	\$6.00	6.01	6.56	6.85	\$6.88	7.91
LNG						
Japan	\$5.94	\$5.93	\$5.93	\$5.74	\$5.68	\$5.79
Mexico	\$12.04	11.91	12.86	12.72	15.37	14.58
Total LNG Exports	\$5.95	\$5.94	\$5.95	\$5.76	\$5.69	\$5.81
Total Exports.....	\$5.99	\$6.00	\$6.50	\$6.72	\$6.79	\$7.71
Net Imports - Volume.....	\$312,286	\$284,631	\$290,180	\$288,382	\$280,937	\$263,914

See footnotes at end of table.

Table 5
Table 5. U.S. Natural Gas Imports and Exports, 2005-2006
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2006	2005				
	January	Total	December	November	October	September
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	R321,553	3,700,454	353,390	298,722	305,823	293,028
Mexico	1,349	9,320	3,844	2,689	906	1,055
Total Pipeline Imports.....	R322,902	3,709,774	357,234	301,411	306,729	294,082
LNG						
Algeria.....	2,988	97,157	8,630	8,954	11,837	6,016
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	2,970	72,540	11,263	18,945	8,523	11,036
Indonesia	0	0	0	0	0	0
Malaysia.....	0	8,719	0	0	3,109	0
Nigeria	3,028	8,149	0	0	2,895	0
Oman	0	2,464	0	0	0	0
Qatar.....	0	2,986	0	0	0	0
Trinidad/Tobago.....	30,480	439,246	31,394	30,077	33,212	34,772
United Arab Emirates.....	0	0	0	0	0	0
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	39,466	631,260	51,288	57,977	59,576	51,824
Total Imports	R362,369	4,341,034	408,522	359,387	366,305	345,907
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	R10.06	8.09	11.00	11.10	11.96	9.97
Mexico	7.46	8.46	8.80	7.16	10.87	9.99
Total Pipeline Imports.....	R10.05	8.09	10.98	11.07	11.95	9.97
LNG						
Algeria.....	13.69	8.86	12.27	14.29	12.84	10.20
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	8.31	10.88	11.06	12.89	13.97	11.42
Indonesia	--	--	--	--	--	--
Malaysia.....	--	9.00	--	--	14.47	--
Nigeria	11.94	10.11	--	--	11.69	--
Oman	--	5.72	--	--	--	--
Qatar.....	--	5.97	--	--	--	--
Trinidad/Tobago.....	10.35	7.68	9.76	11.81	11.30	9.34
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
Total LNG Imports.....	10.57	8.26	10.47	12.54	12.17	9.88
Total Imports	10.11	8.12	10.91	11.31	11.99	9.96
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	31,979	358,280	22,828	20,488	15,169	16,123
Mexico	18,043	304,954	16,863	18,884	20,265	22,110
Total Pipeline Exports	50,022	663,234	39,691	39,373	35,433	38,233
LNG						
Japan	5,572	65,124	5,568	5,574	5,574	5,577
Mexico	7	242	13	17	18	15
Total LNG Exports	5,579	65,367	5,581	5,591	5,592	5,591
Total Exports.....	55,600	728,601	45,272	44,964	41,025	43,824
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	10.74	7.80	11.13	12.23	12.21	10.25
Mexico	8.48	7.74	11.15	9.45	11.52	10.26
Total Pipeline Exports	9.92	7.77	11.14	10.90	11.82	10.26
LNG						
Japan	R5.88	5.77	6.66	6.38	6.22	5.95
Mexico	19.67	11.87	16.07	13.93	11.09	13.28
Total LNG Exports	R5.90	5.79	6.68	6.40	6.24	5.97
Total Exports.....	R9.52	7.59	10.59	10.34	11.06	9.71
Net Imports - Volume.....	R306,768	3,612,434	363,249	314,423	325,280	302,083

See footnotes at end of table.

Table 5
Table 5. U.S. Natural Gas Imports and Exports, 2005-2006
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005					
	August	July	June	May	April	March
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	308,175	332,683	265,332	281,172	278,501	333,485
Mexico	0	269	0	197	80	280
Total Pipeline Imports	308,175	332,952	265,332	281,369	278,581	333,765
LNG						
Algeria.....	3,170	6,028	12,007	11,420	9,004	2,817
Australia.....	0	0	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	11,127	5,926	2,865	0	2,854	0
Indonesia	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	2,624
Nigeria	2,574	0	0	0	0	0
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago	26,759	41,187	41,505	41,207	35,709	40,444
United Arab Emirates	0	0	0	0	0	0
Other ^b	0	0	0	0	0	0
Total LNG Imports	43,630	53,141	56,377	52,628	47,567	45,885
Total Imports	351,805	386,093	321,710	333,997	326,147	379,650
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	7.51	6.82	6.34	6.56	6.93	6.25
Mexico	--	6.69	--	6.21	6.54	6.68
Total Pipeline Imports	7.51	6.82	6.34	6.56	6.93	6.25
LNG						
Algeria.....	7.70	6.78	6.28	6.81	7.04	6.16
Australia.....	--	--	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	8.48	6.67	7.43	--	7.02	--
Indonesia	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	6.67
Nigeria	11.11	--	--	--	--	--
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago	6.60	6.93	6.32	6.63	6.87	6.14
United Arab Emirates	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
Total LNG Imports	7.43	6.88	6.37	6.67	6.91	6.17
Total Imports	7.50	6.82	6.35	6.58	6.92	6.24
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	19,254	17,957	18,392	28,465	29,221	64,725
Mexico	27,137	29,622	32,648	26,725	20,662	25,909
Total Pipeline Exports	46,391	47,579	51,041	55,190	49,883	90,634
LNG						
Japan.....	5,587	7,454	3,744	3,734	5,630	5,559
Mexico	9	14	22	20	26	27
Total LNG Exports	5,596	7,468	3,766	3,754	5,655	5,586
Total Exports	51,987	55,048	54,807	58,944	55,538	96,220
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	7.85	7.18	6.48	7.20	7.46	6.72
Mexico	8.36	7.33	6.79	6.46	7.00	6.53
Total Pipeline Exports	8.15	7.27	6.68	6.84	7.27	6.67
LNG						
Japan.....	6.07	5.88	5.46	5.35	5.16	5.23
Mexico	13.82	13.03	11.29	11.71	11.14	10.68
Total LNG Exports	6.08	5.89	5.49	5.38	5.19	5.26
Total Exports	7.93	7.09	6.60	6.75	7.06	6.59
Net Imports - Volume	299,818	331,045	266,903	275,053	270,610	283,430

^a EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

^E Estimated data.

^{NA} Not applicable.

^{NA} Not available.

^R Revised data.

^{RE} Revised estimated data.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 6

Table 6. Summary of U.S. Natural Gas Imports and Exports, 2001-2005
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2001	2002	2003	2004	2005
Imports					
Volume (million cubic feet)					
Pipeline					
Canada ^a	3,728,537	3,784,978	3,437,230	3,606,543	3,700,454
Mexico	10,276	1,755	0	0	9,320
Total Pipeline Imports.....	3,738,814	3,786,733	3,437,230	3,606,543	3,709,774
LNG					
Algeria.....	64,945	26,584	53,423	120,343	97,157
Australia.....	2,394	0	0	14,990	0
Brunei	0	2,401	0	0	0
Egypt	0	0	0	0	72,540
Indonesia	0	0	0	0	0
Malaysia.....	0	2,423	2,704	19,999	8,719
Nigeria	37,966	8,123	50,067	11,818	8,149
Oman	12,055	3,013	8,632	9,412	2,464
Qatar.....	22,758	35,081	13,623	11,854	2,986
Trinidad/Tobago	98,009	151,104	378,069	462,100	439,246
United Arab Emirates	0	0	0	0	0
Other.....	0	0	0	1,500	0
Total LNG Imports.....	238,126	228,730	506,519	652,015	631,260
Total Imports	3,976,939	4,015,463	3,943,749	4,258,558	4,341,034
Average Price(dollars per thousand cubic feet)					
Pipeline					
Canada	4.43	3.13	5.23	5.80	8.09
Mexico	5.00	2.36	--	--	8.46
Total Pipeline Imports.....	4.44	3.13	5.23	5.80	8.09
LNG					
Algeria.....	3.73	3.61	5.32	5.82	8.86
Australia.....	3.86	--	--	6.47	--
Brunei	--	3.25	--	--	--
Egypt	--	--	--	--	10.88
Indonesia	--	--	--	--	--
Malaysia.....	--	3.43	4.97	4.93	9.00
Nigeria	5.56	3.21	4.66	6.20	10.11
Oman	5.56	3.34	3.76	5.59	5.72
Qatar.....	4.37	3.39	4.99	5.68	5.97
Trinidad/Tobago	4.14	3.40	4.74	5.84	7.68
United Arab Emirates	--	--	--	--	--
Other.....	--	--	--	5.52	--
Total LNG Imports.....	4.35	3.41	4.79	5.82	8.26
Total Imports	4.43	3.15	5.17	5.81	8.12
Exports					
Volume (million cubic feet)					
Pipeline					
Canada	166,690	189,313	270,988	394,585	358,280
Mexico	140,370	263,078	342,859	397,086	304,954
Total Pipeline Exports	307,060	452,391	613,848	791,671	663,234
LNG					
Japan	65,753	63,439	65,698	62,099	65,124
Mexico	465	403	376	368	242
Total LNG Exports	66,218	63,842	66,075	62,467	65,367
Total Exports	373,278	516,233	679,922	854,138	728,601
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada	3.97	3.35	6.03	6.47	7.80
Mexico	4.34	3.30	5.36	5.89	7.74
Total Pipeline Exports	4.14	3.32	5.66	6.18	7.77
LNG					
Japan	4.39	4.07	4.47	4.94	5.77
Mexico	5.82	5.82	5.82	8.19	11.87
Total LNG Exports	4.40	4.08	4.47	4.96	5.79
Total Exports	4.19	3.41	5.54	6.09	7.59
Net Imports - Volume.....	3,603,661	3,499,230	3,263,827	3,404,421	3,612,434

^a Beginning with data for January 2001, EIA reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

^c Not applicable.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports.

Table 7

**Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico,
2001-2006**
(Million Cubic Feet)

Year and Month	Alabama	Alaska	Arizona	California	Colorado	Florida	Kansas
2001 Total	356,810	471,440	307	377,824	817,206	5,710	480,145
2002 Total	356,061	463,301	301	360,205	937,245	3,353	454,901
2003 Total	346,145	489,757	443	337,216	1,011,285	3,087	418,893
2004							
January.....	27,955	43,323	46	28,239	93,215	268	34,707
February.....	25,818	39,339	45	25,595	85,444	270	30,943
March.....	27,984	44,237	49	27,841	92,229	317	34,456
April	26,733	37,777	21	26,590	88,540	284	33,495
May.....	27,627	33,417	22	27,814	91,580	278	34,445
June.....	26,077	37,126	22	26,729	88,673	224	33,862
July	26,285	36,639	22	27,862	90,680	254	34,071
August	26,770	37,068	22	26,481	89,198	256	33,881
September	21,732	38,682	20	25,893	88,889	286	31,637
October.....	26,409	40,626	20	25,807	92,094	227	32,381
November.....	26,007	40,051	19	25,000	89,618	216	31,223
December	26,624	43,613	21	26,067	89,075	243	32,021
Total	316,021	471,899	331	319,919	1,079,235	3,123	397,121
2005							
January.....	26,403	44,581	20	28,158	97,080	212	32,971
February.....	23,638	40,582	18	25,425	87,416	216	29,393
March.....	25,856	45,864	20	27,605	96,245	257	32,730
April	23,028	38,794	22	26,452	92,711	234	31,815
May.....	25,760	34,114	21	27,536	96,647	225	32,721
June.....	24,810	38,416	19	26,517	93,393	190	32,169
July	23,789	37,797	20	27,723	95,580	237	32,367
August	23,944	38,392	20	26,305	96,720	225	32,182
September	23,441	40,179	19	25,706	94,449	225	30,051
October.....	25,699	42,056	19	25,588	98,072	192	30,757
November.....	24,734	41,439	17	24,851	94,823	187	29,657
December	25,427	45,067	18	25,771	89,949	215	30,415
Total	296,528	487,282	233	317,637	1,133,086	2,616	377,229
2006							
January.....	24,817	45,079	24	26,176	99,609	160	30,371
February.....	22,540	39,153	44	24,655	89,869	157	27,334
March.....	25,299	42,439	52	28,048	99,826	183	30,215
April	24,377	40,746	61	26,704	95,963	180	30,115
May.....	24,888	39,013	59	27,767	100,088	185	30,390
June.....	^R 23,022	35,956	51	26,374	95,496	201	30,433
July	^R 23,676	33,401	49	27,376	88,697	231	31,443
August	^R 24,106	29,777	47	27,616	86,897	222	31,955
September	^E 22,140	26,781	49	25,585	^E 85,568	222	30,608
October.....	^E 24,503	35,470	56	27,678	^E 88,773	306	29,891
2006 YTD.....	^E239,368	367,815	492	267,978	^E930,786	2,048	302,756
2005 YTD.....	246,368	400,776	198	267,015	948,314	2,215	317,157
2004 YTD.....	263,389	388,234	291	268,853	900,542	2,664	333,877

See footnotes at end of table.

Table 7**Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2001-2006**
(Million Cubic Feet) — Continued

Year and Month	Louisiana	Michigan	Mississippi	Montana	New Mexico	North Dakota	Oklahoma
2001 Total	1,502,086	275,036	107,541	81,397	1,689,125	54,732	1,615,384
2002 Total	1,361,751	274,476	112,980	86,075	1,632,080	57,048	1,581,606
2003 Total	1,350,399	236,987	133,901	86,027	1,604,015	55,693	1,558,155
2004							
January.....	109,356	24,847	5,714	7,760	137,895	4,947	139,607
February.....	104,268	9,907	5,252	7,329	127,181	4,521	130,851
March.....	113,396	27,606	5,785	7,939	136,317	4,898	134,860
April	111,155	21,519	5,463	7,632	132,916	4,547	137,976
May.....	114,949	12,238	5,822	8,110	135,747	4,359	135,587
June.....	111,961	26,909	5,492	7,869	130,850	4,274	138,480
July	116,161	22,316	4,890	8,028	140,308	4,404	140,710
August	117,813	24,525	4,589	8,092	140,908	4,473	136,376
September	109,559	22,632	5,283	7,941	136,993	4,593	144,521
October.....	116,536	19,706	5,987	8,360	140,094	4,658	139,178
November	114,420	15,589	4,791	8,556	135,990	4,608	140,032
December	113,674	31,886	4,285	9,145	137,340	4,727	137,593
Total	1,353,249	259,681	63,353	96,762	1,632,539	55,009	1,655,769
2005							
January.....	112,241	20,009	3,728	8,894	142,814	4,527	137,505
February.....	103,206	17,183	3,555	8,231	127,530	4,121	127,483
March.....	116,062	27,112	4,289	8,977	138,229	4,674	144,880
April	113,467	13,887	3,884	8,594	136,282	4,382	136,584
May.....	117,305	16,406	4,079	8,870	140,257	4,461	134,431
June.....	113,029	29,988	4,317	8,583	133,435	4,281	131,123
July	115,212	20,079	4,400	8,908	139,494	4,286	143,974
August	110,912	23,921	4,216	9,101	139,991	4,350	143,977
September	86,397	21,543	5,651	9,044	135,968	4,207	140,640
October.....	95,275	21,611	5,735	9,549	142,280	4,489	146,925
November	103,417	15,899	5,008	9,500	134,443	4,344	140,124
December	109,524	33,476	4,061	9,666	134,442	4,435	142,492
Total	1,296,048	261,112	52,923	107,918	1,645,166	52,557	1,670,137
2006							
January.....	E114,370	E36,454	4,308	9,588	134,861	4,362	E145,155
February.....	E104,986	E20,925	3,430	8,562	119,696	3,837	E132,417
March.....	E119,528	E37,038	4,432	9,449	132,783	4,382	E147,005
April	E116,243	24,633	4,882	8,950	128,029	4,397	E142,114
May.....	E119,683	22,626	4,739	9,423	133,463	4,594	E148,239
June.....	E117,233	33,792	5,023	8,840	128,952	4,519	E148,920
July	E117,073	49,580	4,657	E9,070	134,481	4,718	E150,705
August	E117,762	74,260	4,634	E9,213	132,608	4,784	E150,212
September	E114,235	22,617	5,879	E9,088	131,274	4,845	E147,873
October.....	E114,821	39,970	E6,315	E9,598	E135,588	5,039	E148,146
2006 YTD.....	E1,155,934	E361,894	E48,298	E91,780	E1,311,735	45,477	E1,460,786
2005 YTD.....	1,083,106	211,738	43,854	88,751	1,376,281	43,778	1,387,521
2004 YTD.....	1,125,155	212,205	54,277	79,061	1,359,210	45,674	1,378,144

See footnotes at end of table.

Table 8

Table 8. Gross Withdrawals and Marketed Production of Natural Gas, by State and the Federal Gulf of Mexico, October 2006
 (Million Cubic Feet)

State	Gross Withdrawals			Repressuring	Nonhydro-Carbon Gases Removed ^a	Vented and Flared	Marketed Production
	From Gas Wells	From Oil Wells	Total				
Alabama	E 25,661	E 549	E 26,209	E 25	E 1,330	E 351	E 24,503
Alaska.....	15,637	247,572	263,209	227,025	0	714	35,470
Arizona	56	0	56	0	0	0	56
California	E 8,181	21,926	30,107	2,006	284	E 138	27,678
Colorado	E 77,214	E 12,570	E 89,783	E 898	0	E 113	E 88,773
Florida.....	0	346	346	0	40	0	306
Kansas.....	29,972	0	29,972	51	0	30	29,891
Louisiana	E 98,469	E 18,128	E 116,597	E 980	E 0	E 796	E 114,821
Michigan	32,531	8,133	40,663	286	0	407	39,970
Mississippi	E 22,453	E 450	E 22,903	E 993	E 15,099	E 496	E 6,315
Montana.....	E 7,973	E 1,733	E 9,706	E 1	0	E 107	E 9,598
New Mexico	E 116,016	E 20,431	E 136,447	E 616	0	E 244	E 135,588
North Dakota.....	1,427	4,350	5,778	0	4	734	5,039
Oklahoma	E 133,928	E 14,218	E 148,146	E 0	E 0	E 0	E 148,146
Oregon.....	E 56	0	E 56	0	0	0	E 56
Texas.....	E 501,817	E 65,208	E 567,025	E 29,333	E 36,466	E 3,401	E 497,825
Utah.....	E 27,599	E 2,987	E 30,585	E 125	E 484	E 49	E 29,927
Wyoming.....	168,605	19,264	187,869	11,572	20,013	1,409	154,875
Other States.....	E 79,317	E 2,402	E 81,718	0	E 639	E 180	E 80,900
Federal Gulf of Mexico.....	E 185,586	E 50,851	E 236,437	E 947	E 0	E 1,027	E 234,463
Total	RE 1,532,495	RE 491,117	RE 2,023,612	RE 274,859	RE 74,359	RE 10,195	RE 1,664,200

^a See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

E Estimated data.

RE Revised estimated data.

Notes: All monthly data are considered preliminary until publication of the

Natural Gas Annual for that year. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2, for discussion of computation procedures and revision policy.

Sources: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates.

Beginning with the March 2007 issue (data reported for January 2007) of the *Natural Gas Monthly*, EIA will adopt more timely natural gas production data that will result in changes to data elements and table formats. The impact of these changes is discussed at: http://www.eia.doe.gov/pub/oil_gas/natural_gas/data_publications/natural_gas_monthly/historical/2007/2007_01/pdf/impact914ngm.pdf

Table 9

Table 9. Underground Natural Gas Storage – All Operators, 2001-2006
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^a	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^b
2001 Total^c	--	--	--	--	--	3,464	2,309	-1,156
2002 Total^c	--	--	--	--	--	2,670	3,138	468
2003 Total^c	--	--	--	--	--	3,292	3,099	-193
2004								
January.....	4,301	1,751	6,052	217	14.13	60	875	815
February.....	4,297	1,156	5,452	292	33.81	48	650	603
March.....	4,283	1,058	5,342	328	44.98	168	272	104
April.....	4,283	1,252	5,535	357	39.83	299	95	-203
May.....	4,287	1,624	5,911	323	24.88	425	43	-382
June.....	4,284	2,023	6,307	255	14.40	436	36	-400
July.....	4,287	2,395	6,681	266	12.49	424	60	-364
August.....	4,262	2,743	7,005	307	12.62	405	57	-348
September.....	4,254	3,057	7,310	214	7.51	393	67	-325
October.....	4,246	3,302	7,548	172	5.50	310	63	-247
November.....	4,235	3,245	7,479	207	6.80	128	192	64
December.....	4,201	2,696	6,897	133	5.21	55	626	571
Total	--	--	--	--	--	3,150	3,037	-113
2005								
January.....	4,205	1,994	6,199	243	13.87	58	771	713
February.....	4,204	1,564	5,769	409	35.36	59	487	429
March.....	4,200	1,284	5,484	226	21.35	100	385	285
April.....	4,200	1,499	5,699	246	19.66	288	72	-216
May.....	4,200	1,875	6,076	251	15.48	439	57	-383
June.....	4,201	2,197	6,399	175	8.63	390	66	-324
July.....	4,203	2,450	6,653	56	2.32	351	95	-256
August.....	4,203	2,662	6,865	-80	-2.93	314	100	-214
September.....	4,205	2,932	7,136	-125	-4.08	359	87	-273
October.....	4,206	3,194	7,400	-108	-3.27	340	74	-266
November.....	4,209	3,189	7,398	-55	-1.71	203	212	8
December.....	4,200	2,635	6,835	-61	-2.25	99	651	552
Total	--	--	--	--	--	3,002	3,057	55
2006								
January.....	4,201	2,371	6,572	377	18.91	110	374	264
February.....	4,204	1,886	6,090	322	20.57	54	539	485
March.....	4,197	1,692	5,889	407	31.72	131	331	200
April.....	4,198	1,945	6,143	447	29.80	331	77	-254
May.....	4,202	2,310	6,512	435	23.19	420	52	-368
June.....	4,216	2,617	6,833	419	19.07	373	62	-311
July.....	4,214	2,779	6,993	329	13.43	305	144	-161
August.....	4,213	2,969	7,182	307	11.53	302	113	-189
September.....	4,215	3,323	7,539	391	13.35	394	37	-357
October.....	4,217	3,452	7,669	258	8.08	246	115	-131
November.....	4,216	3,407	7,623	217	6.82	159	206	47
December.....	4,211	3,070	7,281	435	16.49	98	441	343
Total	--	--	--	--	--	2,922	2,491	-431

^a Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2001 - 8,415; 2002 - 8,207; 2003 - 8,206; 2004 - 8,255; and 2005 - 8,268.

^b Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^c Total as of December 31.

^d Not applicable.

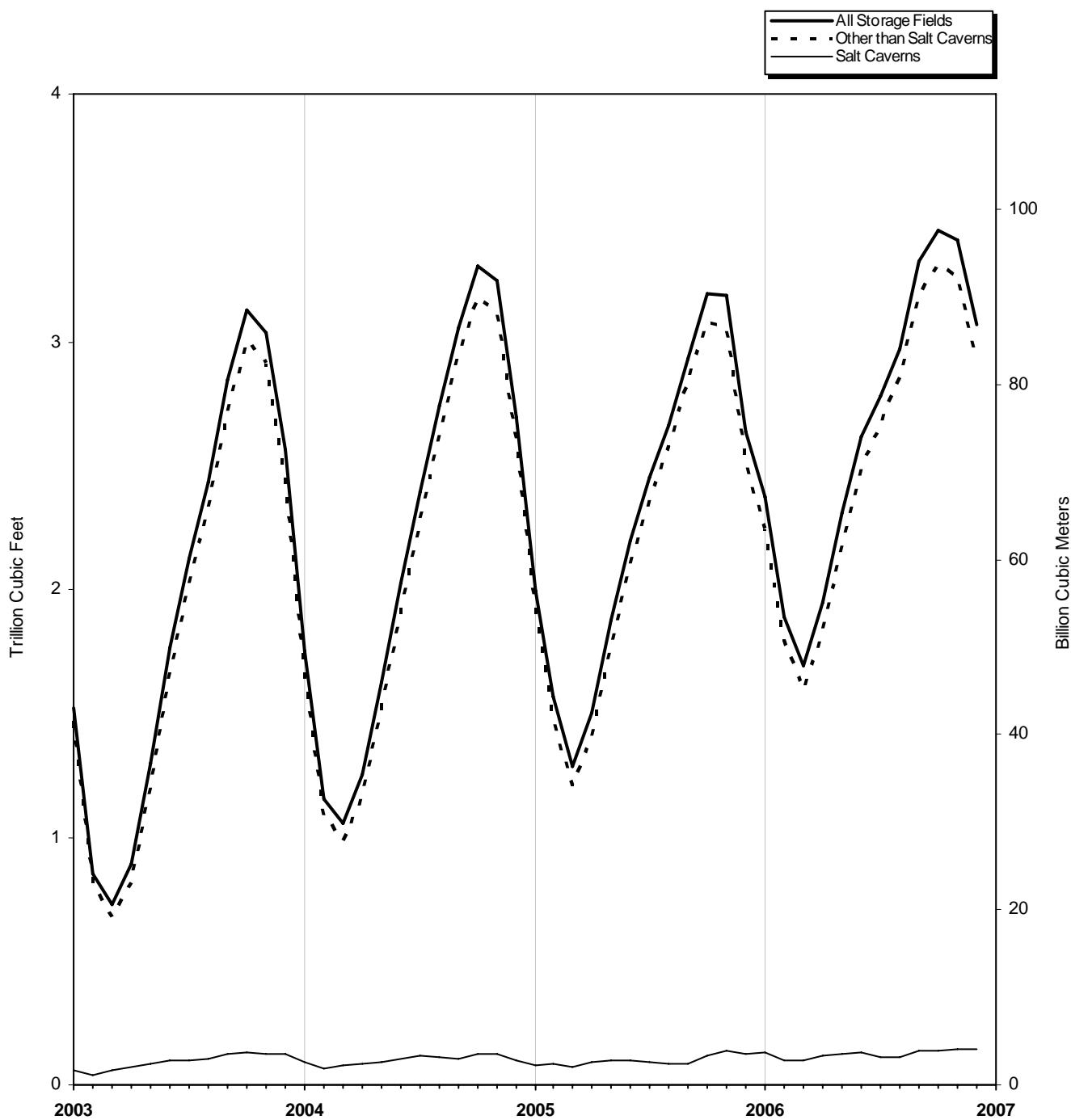
Notes: Data for 2001 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2003-2006



Sources: Tables 10, 11, and 12.

Table 10

Table 10. Underground Natural Gas Storage – by Season, 2005-2007
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2005 Heating Season								
November	4,235	3,245	7,479	207	6.80	128	192	64
December	4,201	2,696	6,897	133	5.21	55	626	571
January	4,205	1,994	6,199	243	13.87	58	771	713
February	4,204	1,564	5,769	409	35.36	59	487	429
March.....	4,200	1,284	5,484	226	21.35	100	385	285
Total.....	--	--	--	--	--	401	2,461	2,061
2005 Refill Season								
April	4,200	1,499	5,699	246	19.66	288	72	-216
May.....	4,200	1,875	6,076	251	15.48	439	57	-383
June.....	4,201	2,197	6,399	175	8.63	390	66	-324
July.....	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	314	100	-214
September	4,205	2,932	7,136	-125	-4.08	359	87	-273
October.....	4,206	3,194	7,400	-108	-3.27	340	74	-266
Total.....	--	--	--	--	--	2,482	550	-1,932
2006 Heating Season								
November	4,209	3,189	7,398	-55	-1.71	203	212	8
December	4,200	2,635	6,835	-61	-2.25	99	651	552
January	4,201	2,371	6,572	377	18.91	110	374	264
February	4,204	1,886	6,090	322	20.57	54	539	485
March.....	4,197	1,692	5,889	407	31.72	131	331	200
Total.....	--	--	--	--	--	597	2,107	1,510
2006 Refill Season								
April	4,198	1,945	6,143	447	29.80	331	77	-254
May.....	4,202	2,310	6,512	435	23.19	420	52	-368
June.....	4,216	2,617	6,833	419	19.07	373	62	-311
July.....	4,214	2,779	6,993	329	13.43	305	144	-161
August	4,213	2,969	7,182	307	11.53	302	113	-189
September	4,215	3,323	7,539	391	13.35	394	37	-357
October.....	4,217	3,452	7,669	258	8.08	246	115	-131
Total.....	--	--	--	--	--	2,371	600	-1,771
2007 Heating Season								
November	4,216	3,407	7,623	217	6.82	159	206	47
December	4,211	3,070	7,281	435	16.49	98	441	343

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Not applicable.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 11. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2001-2006
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2001 Total^b	--	--	--	--	--	341	294	-47
2002 Total^b	--	--	--	--	--	358	363	5
2003 Total^b	--	--	--	--	--	357	331	-26
2004								
January.....	76	92	168	36	63.71	25	58	33
February.....	76	67	143	29	77.83	26	51	25
March.....	75	78	153	20	35.20	32	21	-11
April.....	75	86	161	14	19.28	29	19	-10
May.....	76	95	170	8	8.68	28	19	-9
June.....	75	108	183	10	10.27	31	18	-13
July.....	74	115	189	17	17.04	30	24	-7
August.....	74	111	185	9	8.55	28	31	3
September.....	73	103	176	-20	-16.00	29	37	8
October.....	73	124	198	-6	-4.46	44	20	-23
November.....	72	127	199	2	1.55	19	18	-1
December.....	72	98	170	-27	-21.38	20	47	27
Total	--	--	--	--	--	341	364	23
2005								
January.....	72	80	152	-12	-13.20	25	43	18
February.....	72	87	159	21	30.77	28	21	-7
March.....	72	75	148	-2	-2.61	18	29	12
April.....	72	91	163	5	6.01	28	12	-15
May.....	71	100	171	5	5.68	28	19	-9
June.....	71	101	172	-7	-6.33	26	24	-2
July.....	71	92	163	-23	-19.96	27	36	9
August.....	72	83	155	-28	-24.89	27	35	8
September.....	73	87	159	-16	-15.99	43	39	-4
October.....	73	115	188	-9	-7.38	49	20	-29
November.....	75	135	210	8	6.36	43	21	-22
December.....	78	123	201	25	24.99	34	44	9
Total	--	--	--	--	--	378	345	-34
2006								
January.....	78	129	207	49	60.76	31	25	-6
February.....	81	98	179	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
April.....	80	116	195	25	26.96	37	19	-18
May.....	80	126	206	26	26.09	30	20	-11
June.....	80	128	208	27	26.73	29	27	-2
July.....	79	114	192	22	23.58	26	41	15
August.....	77	111	188	28	33.65	34	38	4
September.....	77	136	213	49	56.86	45	20	-25
October.....	78	140	218	25	21.80	33	28	-5
November.....	77	146	224	12	8.63	35	29	-6
December.....	77	144	222	21	17.47	27	31	3
Total	--	--	--	--	--	369	352	-18

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2001 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 12. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2001-2006
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2001 Total^b	--	--	--	--	--	3,123	2,015	-1,108
2002 Total^b	--	--	--	--	--	2,313	2,775	463
2003 Total^b	--	--	--	--	--	2,935	2,768	-167
2004								
January.....	4,225	1,659	5,883	181	12.23	35	817	783
February.....	4,221	1,089	5,310	263	31.82	22	599	577
March.....	4,208	981	5,189	308	45.81	136	251	115
April.....	4,207	1,167	5,374	343	41.63	270	76	-193
May.....	4,212	1,529	5,741	316	26.04	397	24	-373
June.....	4,209	1,915	6,125	245	14.65	405	18	-387
July.....	4,212	2,280	6,492	249	12.27	394	36	-358
August.....	4,188	2,632	6,820	299	12.80	377	26	-350
September.....	4,181	2,953	7,134	233	8.58	364	30	-334
October.....	4,173	3,178	7,351	178	5.93	266	42	-224
November.....	4,163	3,118	7,281	205	7.03	109	174	65
December.....	4,129	2,598	6,727	160	6.57	35	579	543
Total	--	--	--	--	--	2,809	2,673	-136
2005								
January.....	4,133	1,914	6,047	255	15.38	33	728	695
February.....	4,132	1,477	5,609	388	35.64	30	466	436
March.....	4,128	1,209	5,337	228	23.24	82	355	273
April.....	4,128	1,408	5,536	241	20.66	260	59	-201
May.....	4,129	1,775	5,904	246	16.09	411	37	-374
June.....	4,130	2,097	6,227	181	9.47	364	42	-322
July.....	4,132	2,358	6,490	79	3.44	324	59	-265
August.....	4,131	2,579	6,710	-53	-2.00	287	65	-222
September.....	4,132	2,845	6,977	-108	-3.67	316	48	-268
October.....	4,133	3,079	7,212	-99	-3.11	291	54	-237
November.....	4,134	3,054	7,188	-63	-2.04	160	191	31
December.....	4,122	2,513	6,635	-85	-3.28	64	607	543
Total	--	--	--	--	--	2,623	2,712	89
2006								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	293	57	-236
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
July.....	4,135	2,666	6,801	307	13.03	279	103	-176
August.....	4,136	2,858	6,993	279	10.82	268	75	-193
September.....	4,138	3,187	7,325	342	12.03	350	17	-333
October.....	4,139	3,312	7,451	233	7.57	212	87	-126
November.....	4,138	3,260	7,399	206	6.74	124	177	53
December.....	4,134	2,926	7,059	413	16.44	71	410	339
Total	--	--	--	--	--	2,553	2,140	-413

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2001 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 6, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 13

Table 13. Net Withdrawals from Underground Storage, by State, 2005-2006
 (Volumes in Million Cubic Feet)

State	2006					
	Total	December	November	October	September	August
Alabama	-7,962	-255	-406	-1,186	-1,638	-1,202
Arkansas.....	-707	773	124	-226	-841	-539
California	13,308	39,774	5,074	-17,324	-23,147	-7,288
Colorado.....	1,674	4,445	-121	97	-3,784	-5,019
Illinois.....	-7,163	46,678	13,461	-34,007	-39,774	-35,795
Indiana.....	-2,891	3,414	-554	-1,950	-3,740	-3,642
Iowa	-3,563	17,622	-49	-10,970	-14,841	-15,048
Kansas.....	-3,407	14,320	2,375	-2,338	-17,305	-10,351
Kentucky.....	-3,609	7,900	2,036	-2,524	-10,299	-5,077
Louisiana	-73,895	15,316	8,106	-13,278	-29,560	-3,932
Maryland.....	-939	17	-1,659	486	-1,732	221
Michigan	-99,008	49,715	6,694	-11,133	-52,254	-36,131
Minnesota.....	-62	5	-81	-158	-202	-242
Mississippi	-8,731	-1,090	-1,817	204	-5,910	-3,442
Missouri	-548	-16	-270	-235	-471	8
Montana.....	-17,896	5,086	3,690	-2,504	-5,763	-5,519
Nebraska.....	999	1,816	1,158	698	-882	-454
New Mexico	-6,450	-126	-765	-1,208	-1,639	-484
New York	-14,532	9,592	-492	-1,941	-7,135	-4,246
Ohio	-26,685	24,453	8,034	-3,751	-17,057	-12,457
Oklahoma	-25,073	15,260	4,101	-4,264	-20,629	-4,264
Oregon.....	-750	1,975	1,788	706	-1,818	-314
Pennsylvania	-34,436	27,757	-8,952	9,196	-31,865	-30,651
Tennessee.....	16	0	0	0	0	0
Texas.....	-76,044	20,648	-5,885	-29,231	-40,619	20,858
Utah	-2,608	9,200	1,915	-1,611	-4,277	-5,634
Virginia.....	-974	242	-92	-176	-1,284	-24
Washington.....	1,128	-126	1,721	2,247	-1,380	-2,235
West Virginia.....	-24,277	23,291	7,800	-2,981	-13,955	-14,208
Wyoming.....	-5,707	5,242	538	-1,434	-3,589	-1,608
AGA Regions						
Producing.....	-202,269	64,847	5,832	-51,528	-118,142	-3,356
Eastern Consuming	-217,611	212,482	27,117	-59,288	-195,289	-157,505
Western Consuming	-10,912	65,601	14,525	-19,979	-43,961	-27,861
Total	-430,793	342,930	47,474	-130,795	-357,391	-188,722

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2005-2006
 (Volumes in Million Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	-1,773	-422	-198	-617	-607	1,252
Arkansas.....	-672	-499	-496	-544	329	1,171
California	5,729	-16,715	-30,788	-22,012	25,265	31,406
Colorado.....	-4,283	-3,415	-748	3,394	2,574	7,646
Illinois.....	-33,696	-32,599	-26,254	1,281	30,352	58,397
Indiana.....	-3,111	-2,115	-2,326	-1,548	3,989	5,632
Iowa	-11,377	-5,918	-3,562	1,064	6,578	13,681
Kansas.....	-871	-7,128	-5,011	-6,224	9,402	17,855
Kentucky.....	-2,353	-10,827	-10,560	-3,958	13,974	13,409
Louisiana	-9,716	-24,217	-22,212	-22,800	-1,386	25,173
Maryland.....	-131	-797	-1,797	344	1,148	2,378
Michigan	-41,048	-67,647	-69,082	-45,858	44,374	80,426
Minnesota.....	-311	-191	0	81	244	740
Mississippi	4,301	-3,178	-3,215	-6,909	4,043	10,394
Missouri	10	-476	11	13	562	289
Montana.....	-6,221	-6,451	-6,551	-3,299	2,439	4,128
Nebraska	114	-1,016	-1,249	-1,993	346	1,814
New Mexico	326	563	-1,149	-104	-1,216	-494
New York	-7,460	-10,257	-11,875	-7,240	6,310	12,551
Ohio	-16,871	-17,586	-30,268	-21,631	7,883	30,194
Oklahoma	-3,489	-18,292	-15,869	-15,804	2,727	22,787
Oregon.....	-1,737	-3,204	-3,807	-711	2,165	3,233
Pennsylvania	-10,900	-39,933	-42,735	-35,003	33,080	71,749
Tennessee.....	0	0	0	0	4	4
Texas.....	13,662	-7,966	-31,829	-34,328	-12,715	19,677
Utah	-5,198	-7,708	-8,021	-2,028	2,830	7,939
Virginia.....	-112	311	-125	-15	-50	666
Washington.....	284	-3,077	-3,986	46	-267	5,326
West Virginia.....	-21,495	-18,748	-30,516	-25,322	16,038	33,553
Wyoming.....	-2,195	-1,635	-3,283	-2,638	-330	2,335
AGA Regions						
Producing.....	1,768	-61,138	-79,980	-87,329	577	97,816
Eastern Consuming	-148,430	-207,607	-230,339	-139,866	164,586	324,742
Western Consuming	-13,932	-42,396	-57,184	-27,167	34,920	62,754
Total	-160,594	-311,142	-367,504	-254,362	200,083	485,312

See footnotes at end of table.

Table 13

Table 13. Net Withdrawals from Underground Storage, by State, 2005-2006
 (Volumes in Million Cubic Feet) — Continued

State	2006		2005			
	January	Total	December	November	October	September
Alabama	-909	-216	694	-354	-1,709	-20
Arkansas.....	712	313	579	-264	-175	-501
California	23,334	-10,696	28,163	2,747	-19,332	-11,127
Colorado.....	889	854	4,232	162	-3,669	-5,304
Illinois.....	44,792	-1,226	52,366	11,186	-33,782	-38,438
Indiana.....	3,061	1,422	5,343	647	-2,805	-3,215
Iowa	19,256	3,379	18,627	1,009	-12,821	-14,746
Kansas.....	1,868	-2,038	16,358	1,574	-4,438	-11,475
Kentucky.....	4,669	1,274	13,287	197	-8,676	-6,555
Louisiana	4,612	37,882	31,674	-18,817	-8,876	2,566
Maryland.....	584	-2,036	257	-1,131	-1,354	-2,653
Michigan	42,935	36,242	110,647	14,635	-40,711	-58,302
Minnesota.....	52	-216	32	-143	-157	-243
Mississippi	-2,112	-10,530	9,136	-6,064	-12,426	-1,335
Missouri	29	-211	191	-206	-237	-470
Montana.....	3,068	-19	4,858	801	-1,090	-2,318
Nebraska	647	194	2,312	432	-407	-1,267
New Mexico	-154	-5,497	-1,236	-704	-1,248	-1,246
New York	7,660	1,539	15,443	193	-8,446	-7,862
Ohio	22,371	1,102	40,288	89	-11,608	-17,530
Oklahoma	12,663	14,716	31,354	7,274	-10,347	-8,105
Oregon.....	976	1,526	3,701	723	-732	-1,500
Pennsylvania	23,822	-2,702	63,473	-4,101	-24,792	-37,059
Tennessee.....	8	426	13	5	9	17
Texas.....	11,685	-16,061	41,133	-8,647	-40,276	-20,750
Utah	9,985	-106	9,212	2,923	-3,556	-5,370
Virginia.....	-315	-1,820	341	-1,975	-630	-429
Washington.....	2,574	-485	153	387	520	-1,643
West Virginia.....	22,267	4,918	44,412	5,761	-10,270	-13,083
Wyoming.....	2,892	3,090	5,044	62	-1,953	-2,572
AGA Regions						
Producing.....	28,365	18,569	129,692	-26,003	-79,494	-40,867
Eastern Consuming	191,787	42,500	366,999	26,743	-156,528	-201,593
Western Consuming	43,769	-6,052	55,395	7,661	-29,968	-30,078
Total.....	263,921	55,016	552,086	8,401	-265,991	-272,538

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2005-2006
 (Volumes in Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	1,183	-278	-60	-957	-66	668
Arkansas.....	-739	-776	-474	-435	92	688
California	4,621	-4,702	-23,730	-33,771	-25,297	-5,626
Colorado.....	-4,643	-3,675	-3,370	-3,129	5,688	5,792
Illinois.....	-37,164	-36,120	-34,509	-28,986	1,745	29,033
Indiana.....	-2,958	-3,206	-2,920	-1,424	-545	3,116
Iowa	-14,039	-12,494	-5,739	-1,840	1,649	8,642
Kansas.....	-10,074	-4,654	-11,630	-12,828	-1,813	6,956
Kentucky.....	-7,104	-6,076	-5,257	-4,366	-2,950	4,955
Louisiana	-4,624	-2,184	-16,898	-25,754	-19,384	18,812
Maryland.....	-670	-77	1,334	-2,342	-1,127	1,158
Michigan	-52,754	-59,965	-58,429	-60,574	-35,600	67,726
Minnesota	-244	-311	-244	36	18	278
Mississippi	1,554	-2,203	-2,305	-3,919	-6,948	4,653
Missouri	12	14	-533	11	13	740
Montana.....	-3,333	-4,170	-3,705	-2,630	-914	2,936
Nebraska	-859	385	-1,265	-1,131	-949	460
New Mexico	-86	-119	-722	-760	-45	116
New York	-6,438	-7,788	-8,395	-10,202	-6,786	10,769
Ohio	-24,081	-26,262	-29,191	-27,993	-15,704	32,015
Oklahoma	-6,884	-7,655	-8,483	-20,296	-16,114	4,072
Oregon.....	-2,304	-3,882	-1,756	-1,585	748	1,049
Pennsylvania	-28,433	-36,375	-45,118	-58,779	-39,072	52,490
Tennessee.....	13	7	17	41	81	99
Texas.....	10,168	-2,575	-16,410	-25,913	-30,730	3,843
Utah	-3,334	-6,046	-8,180	-7,017	-264	956
Virginia.....	-19	-322	-217	-544	-239	780
Washington.....	-547	848	-233	-3,901	-1,895	-1,742
West Virginia.....	-17,956	-22,953	-32,274	-39,030	-19,106	26,312
Wyoming.....	-2,452	-2,620	-3,626	-2,760	-356	3,181
AGA Regions						
Producing.....	-9,503	-20,444	-56,983	-90,863	-75,007	39,808
Eastern Consuming	-192,450	-211,234	-222,495	-237,160	-118,590	238,295
Western Consuming	-12,235	-24,559	-44,843	-54,758	-22,271	6,824
Total	-214,188	-256,237	-324,321	-382,780	-215,869	284,927

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2005 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas,

Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."

Table 14. Activities of Underground Natural Gas Storage Operators, by State, December 2006
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	2,975	12,985	15,960	7,962	158.49	277	23
Arkansas.....	22,000	7,835	5,602	13,437	707	14.45	111	884
California.....	484,726	210,771	213,883	424,654	-10,692	-4.76	2,337	42,111
Colorado.....	98,068	44,536	34,265	78,801	931	2.79	737	5,181
Illinois.....	981,995	674,697	203,910	878,607	5,817	2.94	2,876	49,554
Indiana.....	114,080	77,219	28,852	106,071	2,799	10.74	433	3,847
Iowa.....	273,200	198,046	52,241	250,287	3,510	7.20	62	17,685
Kansas.....	289,747	168,836	91,842	260,678	6,904	8.13	4,853	19,173
Kentucky.....	218,927	131,479	72,929	204,408	3,654	5.27	2,846	10,746
Louisiana.....	593,740	254,229	262,957	517,186	73,562	38.84	15,636	30,952
Maryland.....	62,000	46,677	16,348	63,026	939	6.09	1,381	1,398
Michigan.....	1,021,583	396,874	545,584	942,457	100,707	22.64	7,639	57,354
Minnesota.....	7,000	4,840	2,139	6,979	62	3.00	0	5
Mississippi	150,947	81,550	63,247	144,797	10,257	19.36	9,777	8,687
Missouri.....	32,146	21,600	10,904	32,504	548	5.29	141	125
Montana.....	374,201	178,502	40,996	219,499	17,896	77.47	552	5,638
Nebraska.....	39,469	21,385	8,918	30,302	-660	-6.89	0	1,816
New Mexico.....	83,124	32,090	12,908	44,998	6,441	99.62	1,040	914
New York.....	212,755	103,410	83,531	186,941	12,703	17.93	1,645	11,236
Ohio.....	572,477	347,213	165,968	513,180	26,630	19.11	603	25,057
Oklahoma.....	378,738	191,308	145,436	336,744	27,826	23.66	6,079	21,340
Oregon.....	24,034	10,224	12,112	22,336	776	6.84	221	2,197
Pennsylvania.....	748,792	335,852	356,056	691,909	32,908	10.18	12,999	40,756
Tennessee.....	1,200	340	44	384	-16	-26.18	0	0
Texas.....	683,536	246,572	357,637	604,209	70,592	24.59	18,442	39,091
Utah.....	129,480	64,873	38,197	103,070	2,564	7.20	397	9,598
Virginia.....	9,035	3,359	5,469	8,828	784	16.73	517	759
Washington.....	42,191	21,407	17,988	39,394	-1,579	-8.07	2,491	2,366
West Virginia.....	512,377	267,396	175,262	442,658	24,382	16.16	3,701	26,993
Wyoming.....	114,160	64,893	31,746	96,639	5,681	21.80	242	5,485
AGA Regions								
Producing.....	2,212,848	985,395	952,614	1,938,009	204,252	27.29	56,216	121,062
Eastern Consuming	4,800,037	2,625,547	1,726,016	4,351,563	214,704	14.21	34,844	247,326
Western Consuming ...	1,273,859	600,045	391,326	991,372	15,640	4.16	6,978	72,579
Total	8,286,744	4,210,988	3,069,956	7,280,944	434,596	16.49	98,038	440,967

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."

Table 15

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2005-2006
(Million Cubic Feet)

State	2006					
	Total	December	November	October	September	August
Alabama	37,580	5,721	3,181	1,210	900	895
Alaska	20,656	2,538	3,203	1,597	948	699
Arizona	36,124	5,608	2,409	1,545	1,205	1,082
Arkansas	31,493	4,795	2,844	1,123	751	642
California	491,817	65,669	37,416	28,103	22,022	20,895
Colorado	118,615	19,104	14,180	8,529	4,235	2,697
Connecticut	39,069	4,607	3,226	1,743	1,055	979
Delaware	8,387	1,212	744	335	167	162
District of Columbia	11,429	1,813	1,176	800	359	259
Florida	16,039	1,760	1,085	809	766	750
Georgia	109,924	16,942	12,715	6,954	3,682	3,418
Hawaii	518	43	40	39	39	39
Idaho	NA	3,601	NA	1,050	594	402
Illinois	392,964	55,825	39,873	23,561	9,615	8,950
Indiana	126,435	20,095	14,329	8,856	3,217	2,600
Iowa	61,849	9,534	6,231	3,853	1,508	1,277
Kansas	57,116	9,423	5,192	2,059	1,265	1,150
Kentucky	NA	7,951	5,852	2,953	1,076	953
Louisiana	32,516	5,180	3,002	1,349	1,206	1,190
Maine	987	137	84	60	30	27
Maryland	71,403	10,555	7,467	4,319	2,122	1,619
Massachusetts	100,138	11,308	7,311	3,955	2,670	2,264
Michigan	312,879	41,303	32,570	19,400	7,750	6,195
Minnesota	117,060	17,333	13,055	8,787	3,533	2,544
Mississippi	NA	3,645	2,489	788	638	589
Missouri	95,753	14,974	9,665	3,683	2,115	1,779
Montana	19,386	2,959	2,041	1,184	556	395
Nebraska	35,812	5,089	3,118	1,433	832	767
Nevada	37,937	6,092	2,823	1,878	1,287	1,147
New Hampshire	6,718	780	493	281	173	152
New Jersey	199,867	26,193	16,958	9,463	5,697	4,628
New Mexico	30,646	4,890	2,488	1,226	893	R826
New York	NA	40,721	NA	NA	NA	NA
North Carolina	56,615	8,790	5,972	2,413	1,158	988
North Dakota	9,765	1,385	1,224	800	403	170
Ohio	270,731	38,590	28,256	17,446	5,983	5,331
Oklahoma	52,664	8,955	4,174	1,577	1,264	1,163
Oregon	41,045	6,350	3,892	1,712	1,055	868
Pennsylvania	206,985	28,077	18,941	10,934	4,785	4,174
Rhode Island	16,869	1,738	1,121	589	473	404
South Carolina	24,732	4,160	2,684	950	536	421
South Dakota	11,551	1,874	1,283	814	314	213
Tennessee	61,096	9,620	5,686	1,775	1,128	1,068
Texas	167,344	26,571	11,776	6,463	5,370	5,418
Utah	60,017	8,829	5,126	2,823	1,708	1,425
Vermont	2,875	336	226	122	78	62
Virginia	NA	11,274	7,479	4,466	1,914	1,502
Washington	75,477	12,049	8,037	3,879	2,135	1,720
West Virginia	26,003	3,585	2,614	1,155	499	364
Wisconsin	NA	18,777	12,464	9,367	3,399	2,435
Wyoming	11,571	1,653	1,166	686	304	225
Total	4,358,628	620,012	411,927	237,088	125,194	107,665

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2005-2006
 (Million Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	972	1,131	1,317	2,962	5,259	6,308
Alaska	575	726	912	1,687	2,202	2,238
Arizona	1,136	1,345	1,771	3,122	4,919	5,732
Arkansas	724	879	1,080	2,631	4,907	5,466
California	21,135	26,419	32,932	47,333	68,799	55,667
Colorado	2,831	2,712	4,555	8,197	15,781	18,510
Connecticut	935	1,372	2,327	3,662	6,341	6,015
Delaware	176	213	316	653	1,239	1,565
District of Columbia	295	281	443	601	1,505	2,038
Florida	814	889	1,046	1,379	1,853	2,318
Georgia	3,478	3,650	4,464	5,329	12,384	19,144
Hawaii	42	44	47	47	47	43
Idaho	471	659	945	2,128	2,955	3,503
Illinois	9,926	10,717	18,867	34,352	53,351	66,608
Indiana	2,444	3,040	5,183	7,034	17,908	21,709
Iowa	1,588	1,578	2,416	4,421	8,725	10,553
Kansas	1,284	1,546	2,089	4,430	8,228	9,553
Kentucky	928	1,141	1,455	NA	6,184	8,606
Louisiana	1,224	1,347	1,336	2,163	3,438	5,247
Maine	30	18	52	87	143	166
Maryland	1,656	1,973	2,510	4,458	9,299	13,042
Massachusetts	2,615	3,842	5,999	9,917	16,527	15,984
Michigan	6,600	8,818	14,268	27,286	45,967	51,172
Minnesota	2,640	3,208	4,675	6,962	15,662	20,374
Mississippi	597	595	NA	NA	2,975	3,789
Missouri	1,759	2,647	3,624	7,461	13,634	16,522
Montana	423	611	1,087	1,808	2,791	2,651
Nebraska	812	1,035	1,734	3,503	5,936	5,314
Nevada	1,237	1,515	1,816	3,334	5,206	5,415
New Hampshire	174	259	371	689	1,119	1,043
New Jersey	5,458	6,101	7,703	16,330	31,900	34,567
New Mexico	R 837	949	1,322	2,787	4,194	5,096
New York	9,872	13,370	20,945	37,087	56,395	57,533
North Carolina	1,184	1,427	1,902	4,344	7,811	9,671
North Dakota	178	211	365	565	1,353	1,686
Ohio	5,711	6,928	11,535	19,359	40,463	46,882
Oklahoma	1,393	1,534	1,935	4,433	7,614	8,439
Oregon	975	1,403	2,225	3,858	6,085	6,150
Pennsylvania	4,307	5,692	8,888	17,105	32,069	35,838
Rhode Island	491	758	1,216	2,094	2,774	2,298
South Carolina	487	556	673	1,668	3,276	4,577
South Dakota	273	275	495	870	1,580	1,905
Tennessee	1,170	1,488	1,811	4,869	9,299	10,929
Texas	5,611	6,353	7,040	11,821	24,099	26,118
Utah	1,523	2,172	2,983	6,167	8,165	8,992
Vermont	70	113	163	288	492	445
Virginia	1,599	1,541	2,517	NA	10,299	13,097
Washington	1,887	2,646	4,307	6,760	10,361	11,284
West Virginia	354	617	1,141	2,273	4,180	4,556
Wisconsin	2,593	NA	5,036	7,972	15,869	20,271
Wyoming	242	360	697	1,109	1,662	1,682
Total	115,733	143,263	204,962	357,569	625,225	698,309

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2005-2006
 (Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	1,038	1,110	1,301	2,010	3,568	5,862
Alaska	563	506	581	869	1,323	1,901
Arizona	1,053	1,155	1,382	1,857	3,027	4,435
Arkansas	695	760	868	1,533	3,195	4,743
California	21,870	23,717	28,316	31,747	40,210	50,834
Colorado	2,866	2,846	3,179	5,797	10,370	15,329
Connecticut	899	1,056	1,505	2,448	4,323	6,682
Delaware	181	197	276	468	790	1,705
District of Columbia	219	321	374	555	703	1,952
Florida	742	799	905	1,094	1,547	1,955
Georgia	3,709	3,635	3,931	5,051	7,496	15,907
Hawaii	40	36	42	47	49	46
Idaho	379	503	752	1,155	2,118	2,365
Illinois	8,472	9,337	10,470	18,505	26,819	61,411
Indiana	2,573	2,893	3,109	5,952	9,051	21,321
Iowa	1,243	1,387	1,482	3,119	4,536	9,044
Kansas	1,237	1,351	1,633	3,111	5,253	8,390
Kentucky	1,057	1,105	1,158	2,113	3,375	8,516
Louisiana	1,413	1,444	1,559	1,866	2,870	5,225
Maine	30	28	30	63	86	171
Maryland	1,758	1,771	2,209	3,495	5,731	12,315
Massachusetts	2,304	2,727	4,446	6,600	12,144	20,684
Michigan	5,970	7,108	9,669	19,531	30,246	54,527
Minnesota	2,630	2,751	3,556	6,603	7,279	17,278
Mississippi	656	706	760	1,078	1,587	2,992
Missouri	1,924	2,117	2,597	4,983	8,224	14,969
Montana	440	484	791	1,188	1,745	2,291
Nebraska	774	830	990	1,947	3,023	5,151
Nevada	1,115	1,173	1,633	2,044	3,081	3,894
New Hampshire	152	182	288	449	746	1,170
New Jersey	5,182	5,255	6,110	11,646	18,650	36,983
New Mexico	827	880	1,070	1,891	3,655	4,597
New York	9,105	9,847	14,025	25,167	40,071	62,130
North Carolina	1,024	1,203	1,450	2,771	5,311	9,662
North Dakota	202	185	279	561	640	1,377
Ohio	5,704	6,148	7,507	15,669	24,426	49,971
Oklahoma	1,270	1,377	1,766	2,865	5,185	7,880
Oregon	855	1,101	1,668	2,311	3,787	4,374
Pennsylvania	4,296	4,598	6,431	12,263	20,678	39,536
Rhode Island	411	504	831	1,162	2,214	2,997
South Carolina	444	498	580	1,064	2,179	4,209
South Dakota	265	238	307	640	947	1,520
Tennessee	1,122	1,196	1,640	2,938	5,977	10,020
Texas	5,529	6,001	6,462	8,018	12,669	22,972
Utah	1,347	1,807	2,526	3,925	6,432	6,983
Vermont	61	64	116	180	302	495
Virginia	1,401	1,555	1,948	3,305	5,010	12,540
Washington	1,683	2,015	2,879	3,692	7,088	8,268
West Virginia	396	399	636	1,660	2,534	5,157
Wisconsin	2,739	2,562	2,792	6,385	8,694	18,643
Wyoming	232	274	458	838	1,168	1,434
Total	112,098	121,740	151,273	246,230	382,131	674,813

^{NA} Not available.^R Revised data.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of

computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2006
 (Million Cubic Feet)

State	2006					
	Total	December	November	October	September	August
Alabama	23,575	2,924	1,976	1,340	1,116	1,106
Alaska	NA	2,540	NA	1,326	922	827
Arizona	33,155	4,050	2,718	2,161	1,888	1,793
Arkansas.....	31,291	3,731	2,646	2,010	1,549	1,583
California	NA	25,563	20,208	NA	NA	NA
Colorado	59,427	8,364	6,619	4,048	2,640	1,868
Connecticut.....	32,660	3,585	2,608	2,017	1,388	1,360
Delaware	7,978	1,058	781	581	327	324
District of Columbia.....	17,463	2,142	1,642	1,258	948	854
Florida.....	49,625	4,630	3,929	3,561	3,541	3,484
Georgia.....	48,883	6,958	5,523	3,355	2,081	1,972
Hawaii	1,813	151	147	144	149	145
Idaho	NA	2,000	NA	720	502	406
Illinois.....	NA	24,194	19,491	13,909	7,933	7,632
Indiana.....	70,569	10,085	7,953	5,956	2,825	2,192
Iowa	44,331	5,755	4,650	3,110	1,705	1,363
Kansas.....	27,461	4,108	2,422	1,273	912	958
Kentucky.....	32,716	4,799	3,151	2,416	1,250	1,089
Louisiana	21,975	2,326	2,085	1,539	1,418	1,435
Maine.....	NA	600	415	330	NA	196
Maryland.....	63,461	8,007	5,924	4,665	3,466	2,811
Massachusetts.....	50,418	5,232	3,774	2,703	1,841	1,845
Michigan.....	155,181	19,959	14,666	9,129	5,729	4,581
Minnesota	86,618	11,372	8,695	6,568	2,804	3,541
Mississippi	NA	2,333	1,821	1,249	984	982
Missouri	57,154	8,136	5,260	3,103	2,104	1,891
Montana.....	12,955	1,871	1,376	832	489	485
Nebraska	28,072	3,675	2,114	1,638	1,106	1,100
Nevada	27,827	3,359	2,240	1,932	1,618	1,471
New Hampshire	NA	959	581	448	330	289
New Jersey	154,142	16,116	11,702	10,105	9,085	7,843
New Mexico	23,636	2,992	1,840	1,140	R910	R871
New York	NA	27,341	21,397	NA	NA	NA
North Carolina.....	44,471	5,291	R3,747	R2,982	R2,196	R1,925
North Dakota.....	9,478	1,378	1,123	778	472	241
Ohio	147,143	19,637	14,204	9,723	4,821	4,317
Oklahoma	35,597	5,283	3,092	1,821	1,518	1,360
Oregon	27,844	3,870	2,488	1,454	1,071	906
Pennsylvania	130,200	15,870	11,616	8,073	4,766	4,338
Rhode Island	9,995	1,131	737	383	299	235
South Carolina	20,918	2,352	1,805	1,535	1,249	1,076
South Dakota	9,522	1,437	995	730	370	273
Tennessee	51,247	6,445	4,504	2,820	2,324	2,196
Texas	196,281	19,710	16,162	13,688	12,994	13,524
Utah	34,055	4,644	2,787	1,570	1,049	911
Vermont	2,374	268	190	124	83	71
Virginia.....	63,538	7,876	6,229	4,847	3,327	2,951
Washington	51,275	7,041	4,925	3,196	2,209	1,959
West Virginia	NA	2,632	2,108	NA	1,070	1,022
Wisconsin	NA	11,722	9,123	6,818	NA	2,982
Wyoming	9,523	1,251	910	583	304	241
Total	2,924,723	348,752	R260,839	R201,389	R148,648	R142,366

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2006
 (Million Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	1,203	1,262	1,306	1,878	2,751	3,140
Alaska	615	747	1,004	1,500	2,154	2,020
Arizona	1,872	2,047	2,267	2,952	3,626	3,792
Arkansas	1,441	1,583	1,719	2,463	3,902	4,254
California	19,718	20,287	18,821	NA	24,217	24,127
Colorado	1,792	1,972	2,891	4,460	7,806	8,804
Connecticut	1,402	1,463	1,970	2,874	4,590	4,598
Delaware	319	355	405	559	933	1,207
District of Columbia	908	829	952	1,220	2,024	2,297
Florida	3,761	3,734	3,958	4,333	4,709	4,891
Georgia	2,025	2,086	2,328	2,678	5,222	7,545
Hawaii	152	154	154	157	158	149
Idaho	401	479	628	1,198	1,702	1,979
Illinois	7,114	NA	9,365	15,431	23,985	27,836
Indiana	2,237	2,189	3,166	3,699	9,111	10,794
Iowa	1,533	1,733	2,047	3,520	5,689	6,436
Kansas	1,046	975	1,097	2,016	3,627	4,205
Kentucky	1,066	1,099	1,410	2,165	3,931	5,336
Louisiana	1,486	1,423	1,456	1,447	1,963	2,745
Maine	194	164	231	355	620	636
Maryland	2,503	3,113	3,473	4,665	7,531	8,862
Massachusetts	2,040	2,432	2,992	4,480	8,041	7,184
Michigan	4,928	5,540	7,897	12,843	22,042	23,512
Minnesota	2,760	3,641	3,869	6,319	11,358	13,152
Mississippi	906	907	NA	NA	2,380	2,616
Missouri	1,897	2,234	2,655	4,353	7,402	8,600
Montana	464	572	678	1,079	1,710	1,691
Nebraska	1,088	1,185	1,518	2,580	3,928	3,825
Nevada	1,569	1,644	1,830	2,519	3,179	2,988
New Hampshire	276	362	493	NA	1,241	1,183
New Jersey	7,681	7,633	9,702	11,731	19,246	20,299
New Mexico	R 874	1,019	1,373	2,403	3,199	3,624
New York	13,730	14,539	16,192	24,281	34,255	35,883
North Carolina	2,000	2,062	2,370	3,324	5,390	6,279
North Dakota	264	279	415	545	1,203	1,479
Ohio	4,225	4,678	7,529	10,961	19,884	24,730
Oklahoma	1,440	1,435	1,696	2,647	4,375	5,146
Oregon	1,018	1,243	1,645	2,516	3,884	3,764
Pennsylvania	4,280	4,943	6,711	10,643	18,196	19,741
Rhode Island	270	393	652	1,090	1,665	1,465
South Carolina	1,117	1,188	1,359	1,558	2,290	2,707
South Dakota	301	284	396	758	1,243	1,443
Tennessee	2,175	2,451	2,548	3,881	6,623	7,456
Texas	12,777	13,899	14,031	15,264	20,435	20,692
Utah	944	1,316	1,943	3,585	4,625	5,045
Vermont	66	109	132	226	379	350
Virginia	2,819	2,798	3,806	4,100	7,621	8,739
Washington	2,005	2,493	3,275	4,594	6,269	6,726
West Virginia	913	1,159	1,407	1,816	2,994	3,325
Wisconsin	2,883	NA	3,974	5,565	10,897	13,915
Wyoming	295	372	618	914	1,313	1,314
Total	130,792	143,050	165,185	230,286	357,518	394,524

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2006
 (Million Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	3,572	26,658	3,153	1,806	1,267	1,411
Alaska	2,537	16,903	2,165	2,176	1,340	857
Arizona	3,989	31,888	3,764	2,565	2,069	1,815
Arkansas	4,409	31,521	4,020	2,418	1,869	1,584
California	24,905	232,789	23,160	17,647	17,149	17,336
Colorado	8,162	62,078	10,309	6,097	4,056	1,989
Connecticut	4,805	35,756	4,483	2,586	1,770	1,358
Delaware	1,127	8,383	1,297	702	433	294
District of Columbia	2,390	17,683	2,379	1,516	1,043	824
Florida	5,094	57,690	5,213	4,454	4,036	3,968
Georgia	7,110	52,916	8,954	4,806	2,908	1,941
Hawaii	154	1,838	158	152	149	152
Idaho	2,120	13,231	2,240	1,171	657	466
Illinois	27,450	201,881	33,048	17,770	10,717	7,234
Indiana	10,362	75,958	13,462	7,463	4,399	2,365
Iowa	6,789	45,141	7,026	3,996	2,505	1,502
Kansas	4,824	29,644	4,845	2,070	1,132	823
Kentucky	5,005	36,894	6,357	3,456	2,060	1,066
Louisiana	2,652	24,978	2,889	1,620	1,848	928
Maine	606	4,792	664	416	289	180
Maryland	8,441	69,718	9,472	5,961	4,612	2,878
Massachusetts	7,854	56,665	7,410	3,932	2,362	2,035
Michigan	24,356	174,421	25,162	13,494	7,298	5,127
Minnesota	12,538	95,916	14,139	8,445	4,948	2,299
Mississippi	2,666	20,611	2,900	1,644	1,276	964
Missouri	9,520	60,369	9,261	4,382	2,668	2,071
Montana	1,709	13,136	1,950	1,090	855	463
Nebraska	4,315	27,401	3,958	1,835	1,324	1,091
Nevada	3,480	26,552	3,187	1,905	1,799	1,564
New Hampshire	1,394	9,844	1,419	710	429	319
New Jersey	22,999	169,857	20,994	12,551	8,462	7,881
New Mexico	3,390	24,186	3,001	1,586	959	852
New York	34,709	377,788	45,171	27,400	19,581	17,835
North Carolina	6,905	47,696	6,590	3,466	2,564	2,026
North Dakota	1,302	9,903	1,518	1,055	631	227
Ohio	22,434	166,821	26,898	13,378	6,845	5,241
Oklahoma	5,785	39,359	5,772	2,322	1,494	1,482
Oregon	3,987	27,631	4,334	2,337	1,304	1,072
Pennsylvania	21,023	144,971	21,093	11,763	6,830	4,126
Rhode Island	1,676	11,043	1,413	579	440	276
South Carolina	2,682	22,048	2,750	1,601	1,549	1,122
South Dakota	1,292	9,819	1,653	886	544	302
Tennessee	7,825	54,264	7,386	3,944	2,584	2,314
Texas	23,105	159,895	17,798	11,817	9,501	9,595
Utah	5,638	34,447	4,741	2,251	1,560	1,224
Vermont	375	2,610	332	196	101	78
Virginia	8,425	65,838	9,892	6,118	3,896	2,617
Washington	6,584	49,745	7,337	4,670	2,798	2,169
West Virginia	3,261	25,084	3,443	2,114	1,414	1,039
Wisconsin	12,238	86,086	14,166	8,475	4,590	2,895
Wyoming	1,407	9,184	1,366	758	455	307
Total	401,375	3,101,526	426,092	247,553	167,368	131,582

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2005-2006
 (Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	1,494	1,496	1,529	1,690	2,269	3,029
Alaska	705	570	719	912	1,317	1,815
Arizona	1,760	1,865	2,050	2,274	2,828	3,264
Arkansas	1,542	1,519	1,628	1,927	2,612	3,533
California	16,054	16,607	16,741	18,454	18,142	20,877
Colorado	1,954	1,742	2,264	3,398	5,616	7,270
Connecticut	1,341	1,396	1,444	2,095	3,163	5,015
Delaware	289	272	291	424	572	1,198
District of Columbia	881	896	759	984	1,177	2,356
Florida	3,966	4,092	4,382	4,766	5,423	5,708
Georgia	2,157	2,124	2,184	2,588	3,485	6,534
Hawaii	148	154	159	157	155	156
Idaho	373	413	532	719	1,196	1,403
Illinois	6,558	6,449	7,005	9,820	13,751	26,904
Indiana	1,904	1,960	2,033	2,949	4,716	10,130
Iowa	1,344	1,412	1,649	2,020	3,660	5,525
Kansas	912	910	948	1,337	2,139	3,614
Kentucky	1,266	1,181	1,172	1,557	2,392	4,947
Louisiana	1,347	1,495	1,548	1,713	2,135	2,794
Maine	192	208	195	318	375	613
Maryland	3,197	2,875	3,140	3,917	5,512	8,908
Massachusetts	2,059	2,272	2,696	3,403	5,301	8,045
Michigan	4,909	4,884	6,311	9,485	14,632	25,823
Minnesota	2,576	3,360	4,253	4,475	6,947	12,586
Mississippi	1,068	1,070	1,085	1,304	1,625	2,353
Missouri	1,980	1,737	2,296	3,028	4,578	7,767
Montana	479	375	589	850	1,127	1,385
Nebraska	1,024	1,046	999	1,592	1,975	3,311
Nevada	1,441	1,466	1,891	1,927	2,274	2,510
New Hampshire	286	322	418	605	911	1,382
New Jersey	7,415	7,593	6,615	9,313	14,773	23,231
New Mexico	819	843	1,091	1,683	2,732	3,115
New York	19,594	18,793	18,889	23,596	35,126	49,070
North Carolina	1,889	1,958	2,108	2,488	3,951	6,156
North Dakota	286	281	296	506	561	1,288
Ohio	4,260	4,403	4,972	8,400	13,358	24,580
Oklahoma	1,466	1,440	1,663	2,129	3,573	4,709
Oregon	948	1,109	1,395	1,726	2,503	2,914
Pennsylvania	4,476	4,055	4,895	8,390	11,611	21,686
Rhode Island	245	282	428	662	1,192	1,762
South Carolina	1,056	1,140	1,219	1,347	1,818	2,600
South Dakota	302	250	315	469	862	1,097
Tennessee	2,158	2,209	2,390	2,875	4,738	6,950
Texas	9,405	9,399	9,805	10,926	11,938	16,085
Utah	1,059	1,299	1,684	2,513	3,658	4,027
Vermont	73	69	101	149	240	402
Virginia	2,600	2,558	3,200	3,108	4,478	8,609
Washington	1,953	2,099	2,588	3,068	4,553	5,476
West Virginia	1,033	989	1,085	1,534	1,960	3,418
Wisconsin	2,719	2,522	2,573	3,913	5,695	11,351
Wyoming	275	306	377	675	878	1,071
Total	129,238	129,767	140,598	180,158	252,202	390,349

^{NA} Not available.^R Revised data.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 17

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2006
(Million Cubic Feet)

State	2006					
	Total	December	November	October	September	August
Alabama	150,414	13,042	12,361	12,895	12,040	12,339
Alaska	NA	NA	NA	2,477	3,461	4,024
Arizona	17,122	1,703	1,456	1,331	1,282	1,259
Arkansas.....	86,255	7,803	7,392	7,485	6,639	6,691
California	732,011	62,696	60,983	63,765	64,032	63,000
Colorado	NA	12,275	10,028	9,149	6,447	8,009
Connecticut.....	NA	1,868	1,679	1,917	1,654	1,791
Delaware	15,799	1,320	1,488	1,450	1,241	1,361
District of Columbia.....	0	0	0	0	0	0
Florida.....	70,784	5,995	5,606	5,561	5,223	5,273
Georgia.....	157,711	12,747	13,480	13,871	11,885	13,429
Hawaii	451	37	35	40	45	38
Idaho ^a	NA	2,092	NA	2,072	1,774	1,514
Illinois.....	250,763	23,709	22,098	19,548	17,847	17,232
Indiana.....	254,484	24,210	22,741	22,429	19,842	20,044
Iowa	100,424	8,928	9,429	8,757	7,909	6,801
Kansas.....	103,870	9,247	8,455	8,128	8,687	9,554
Kentucky.....	108,743	9,829	8,787	9,367	8,622	8,133
Louisiana	841,118	75,379	72,764	71,907	69,917	73,855
Maine.....	3,108	285	281	296	324	189
Maryland.....	23,039	1,699	1,999	1,886	1,375	1,981
Massachusetts.....	42,046	3,967	3,254	2,623	2,090	1,830
Michigan.....	NA	17,392	15,643	13,649	12,536	13,400
Minnesota	NA	9,612	9,967	9,385	8,506	8,105
Mississippi	98,083	8,582	8,788	8,941	8,867	8,861
Missouri	63,907	6,030	5,639	5,139	4,538	4,866
Montana	27,518	3,294	R 3,078	2,441	2,086	1,686
Nebraska	44,225	3,514	3,972	2,918	3,643	4,684
Nevada	12,594	1,108	962	1,061	898	929
New Hampshire	5,927	540	527	427	450	396
New Jersey	66,741	5,612	5,709	5,198	4,688	4,995
New Mexico	NA	NA	NA	NA	NA	NA
New York	NA	7,109	6,564	R 6,112	5,164	5,208
North Carolina.....	NA	7,894	R 7,872	R 7,826	R 6,974	R 7,096
North Dakota	14,413	895	1,498	1,645	1,237	685
Ohio	289,100	28,129	25,431	25,418	23,211	21,768
Oklahoma	NA	13,919	12,875	NA	14,212	14,099
Oregon	70,042	6,088	5,954	5,936	5,561	5,472
Pennsylvania	187,695	15,781	16,056	16,357	14,492	14,508
Rhode Island	NA	NA	642	NA	606	NA
South Carolina	NA	NA	7,437	6,731	6,137	6,320
South Dakota	10,409	947	1,076	905	747	709
Tennessee	92,579	8,141	7,995	7,428	7,283	7,361
Texas	1,378,050	111,693	108,412	108,235	106,844	118,636
Utah	27,690	2,385	2,334	2,021	2,187	2,074
Vermont	2,793	287	241	235	184	185
Virginia	NA	5,649	5,705	5,026	NA	7,310
Washington	70,736	6,432	6,565	5,803	5,807	5,235
West Virginia	27,705	2,414	2,375	2,389	2,053	2,351
Wisconsin	118,653	11,725	10,699	10,394	8,252	8,090
Wyoming	NA	3,853	3,637	3,692	3,152	3,390
Total.....	6,597,461	575,603	R 556,156	R 544,826	R 520,010	R 538,769

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2006
 (Million Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	11,911	12,031	12,461	11,902	13,090	12,902
Alaska	4,139	4,643	3,839	3,560	3,380	3,303
Arizona	1,237	1,241	1,360	1,417	1,639	1,575
Arkansas	6,404	6,716	6,966	6,819	7,682	7,638
California	59,577	57,329	58,164	60,879	61,917	59,638
Colorado	8,464	9,296	9,587	NA	11,873	11,910
Connecticut	1,690	1,553	1,711	1,844	NA	1,779
Delaware	1,144	1,280	1,326	994	1,281	1,314
District of Columbia	0	0	0	0	0	0
Florida	5,610	6,162	6,469	6,216	6,291	5,891
Georgia	12,841	13,189	13,327	12,717	13,876	12,974
Hawaii	36	37	38	34	37	34
Idaho ^a	1,494	1,955	1,881	1,942	2,253	2,082
Illinois	18,394	17,888	17,836	20,134	24,931	24,721
Indiana	18,532	18,762	19,619	14,882	25,105	23,637
Iowa	6,995	7,534	7,973	8,597	8,642	9,459
Kansas	9,687	8,688	7,299	8,142	8,658	8,517
Kentucky	7,652	8,454	9,203	9,336	9,777	9,491
Louisiana	70,335	67,948	70,563	68,244	72,403	63,463
Maine	188	236	237	221	375	258
Maryland	1,816	1,901	1,886	1,858	2,082	2,125
Massachusetts	2,007	2,546	2,998	4,159	5,557	5,317
Michigan	13,457	13,526	13,916	17,227	NA	18,613
Minnesota	7,602	7,424	5,739	7,905	NA	10,026
Mississippi	7,952	7,909	7,893	7,561	7,980	6,897
Missouri	4,511	4,529	4,649	5,028	6,085	6,227
Montana	1,635	1,527	1,774	2,060	2,805	2,688
Nebraska	4,387	3,745	3,024	3,556	3,119	3,650
Nevada	957	969	1,001	1,095	1,259	1,133
New Hampshire	364	371	534	527	628	610
New Jersey	5,170	5,130	5,207	5,754	6,500	6,155
New Mexico	NA	1,448	1,482	1,616	1,543	1,685
New York	5,456	5,248	6,000	6,645	8,455	NA
North Carolina	R ^b 6,576	R ^b 6,829	R ^b 7,278	R ^b 6,968	8,337	NA
North Dakota	678	1,476	1,635	1,562	1,120	948
Ohio	20,502	20,205	22,791	22,396	25,021	25,722
Oklahoma	12,829	12,396	11,867	12,996	13,075	12,853
Oregon	5,178	5,296	5,647	5,878	6,585	6,099
Pennsylvania	13,644	14,065	14,913	15,629	17,930	17,031
Rhode Island	559	536	533	560	598	485
South Carolina	6,162	6,100	6,952	6,342	7,194	6,322
South Dakota	705	702	757	884	973	962
Tennessee	6,851	6,805	7,536	7,371	8,320	9,000
Texas	117,302	116,278	119,871	118,610	119,631	111,884
Utah	2,066	2,301	2,242	2,452	2,455	2,594
Vermont	181	192	206	232	320	271
Virginia	5,767	5,872	4,648	5,978	6,279	5,900
Washington	5,009	5,303	5,575	5,913	6,575	6,166
West Virginia	2,381	1,882	2,322	2,120	2,416	2,526
Wisconsin	7,468	8,038	8,529	8,788	12,380	11,857
Wyoming	3,349	3,202	3,287	NA	3,814	3,663
Total	R^b520,322	R^b518,694	R^b532,555	R^b540,110	593,146	567,178

See footnotes at end of table.

Table 17

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2005-2006
(Million Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	13,439	151,083	13,011	11,911	11,516	11,007
Alaska	2,763	52,887	3,352	3,588	4,231	5,468
Arizona	1,622	16,975	1,669	1,427	1,253	1,273
Arkansas.....	8,019	88,822	8,130	7,474	7,385	6,349
California	60,032	781,381	58,697	61,455	63,180	64,648
Colorado	12,352	126,360	12,931	10,899	10,541	9,285
Connecticut.....	1,761	20,469	1,799	1,546	1,506	1,427
Delaware	1,602	15,257	1,683	1,597	1,222	864
District of Columbia.....	0	0	0	0	0	0
Florida.....	6,488	63,133	5,399	4,629	4,384	4,231
Georgia.....	13,375	154,176	13,458	12,809	12,291	11,353
Hawaii	39	439	38	36	35	34
Idaho ^a	2,270	22,852	2,226	1,910	1,925	1,604
Illinois.....	26,425	260,536	27,167	21,892	19,192	17,260
Indiana.....	24,680	263,112	26,345	21,831	20,568	18,646
Iowa	9,400	96,007	9,870	8,825	7,426	7,212
Kansas.....	8,807	97,849	9,097	7,828	7,336	8,737
Kentucky.....	10,092	112,004	10,826	9,805	9,076	8,177
Louisiana	64,341	801,411	63,719	57,589	55,804	52,741
Maine.....	218	2,662	233	210	231	254
Maryland.....	2,431	23,772	2,542	2,093	1,662	1,765
Massachusetts.....	5,698	47,774	5,962	3,450	2,555	1,970
Michigan	21,324	211,706	20,399	15,413	13,809	13,154
Minnesota	9,734	94,991	10,128	9,850	7,383	7,268
Mississippi	7,851	93,073	8,098	6,598	6,921	4,977
Missouri	6,667	66,350	6,775	5,487	4,965	4,733
Montana.....	2,445	22,013	2,498	2,175	2,140	1,520
Nebraska	4,014	40,957	3,515	3,697	3,176	3,614
Nevada	1,223	13,753	1,253	1,215	1,210	1,036
New Hampshire	553	6,889	721	591	515	416
New Jersey	6,623	74,857	6,330	5,738	5,373	5,332
New Mexico	1,701	24,823	2,285	2,384	2,010	2,197
New York	7,876	76,001	6,830	5,575	5,621	5,328
North Carolina.....	7,285	86,821	7,125	6,886	7,024	6,437
North Dakota	1,036	11,850	1,043	1,183	1,414	1,163
Ohio	28,505	293,857	30,407	24,219	21,002	20,707
Oklahoma	13,470	146,593	10,536	11,940	12,265	12,140
Oregon	6,347	69,645	6,195	6,088	5,790	5,371
Pennsylvania	17,289	184,712	17,065	14,897	14,235	13,354
Rhode Island	472	5,892	503	436	457	368
South Carolina	6,168	74,002	6,232	5,213	5,018	4,276
South Dakota	1,043	10,661	975	942	761	762
Tennessee	8,487	94,855	9,097	8,027	7,395	7,095
Texas	120,653	1,466,824	116,749	117,092	111,396	105,148
Utah	2,579	25,370	2,184	2,233	1,937	1,969
Vermont	259	2,628	208	241	214	146
Virginia.....	5,432	73,741	6,659	5,498	6,643	6,543
Washington	6,353	66,874	6,069	5,884	5,716	5,081
West Virginia	2,475	33,263	2,815	2,283	2,084	2,096
Wisconsin	12,434	130,570	13,713	11,110	9,761	8,216
Wyoming	3,942	43,304	4,024	3,615	3,809	3,435
Total.....	590,092	6,745,835	588,586	539,317	513,363	488,188

See footnotes at end of table.

Table 18**Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2006**
(Million Cubic Feet)

State	2006					
	Total	December	November	October	September	August
Alabama	NA	NA	7,561	10,593	11,311	26,153
Alaska	NA	NA	3,983	3,547	3,127	3,864
Arizona	NA	NA	17,799	27,299	26,324	32,433
Arkansas.....	NA	NA	2,269	6,276	7,738	10,687
California	NA	NA	60,451	66,759	76,460	85,388
Colorado	NA	NA	7,375	8,428	5,510	10,204
Connecticut.....	NA	NA	5,479	6,758	6,112	7,474
Delaware	NA	NA	313	523	713	1,537
District of Columbia.....	NA	NA	--	--	--	--
Florida.....	NA	NA	48,450	67,544	74,569	78,372
Georgia.....	NA	NA	3,676	6,830	7,781	19,931
Hawaii	NA	NA	--	--	--	--
Idaho.....	NA	NA	846	1,329	1,236	1,255
Illinois.....	NA	NA	2,062	2,204	1,660	10,174
Indiana.....	NA	NA	1,802	1,630	1,511	5,056
Iowa	NA	NA	2,438	2,656	1,178	2,587
Kansas.....	NA	NA	856	1,555	1,111	4,768
Kentucky.....	NA	NA	302	179	272	3,674
Louisiana	NA	NA	15,908	19,759	20,193	32,221
Maine.....	NA	NA	3,826	4,768	3,423	3,964
Maryland.....	NA	NA	657	758	842	2,974
Massachusetts.....	NA	NA	10,771	16,308	15,266	18,746
Michigan.....	NA	NA	7,855	8,286	6,122	16,428
Minnesota	NA	NA	2,489	3,325	1,064	2,940
Mississippi	NA	NA	6,367	11,017	12,286	25,390
Missouri	NA	NA	1,189	1,747	1,336	7,671
Montana.....	NA	NA	15	21	13	35
Nebraska	NA	NA	381	582	311	1,592
Nevada	NA	NA	8,415	9,424	11,894	14,505
New Hampshire	NA	NA	2,245	4,758	4,450	4,265
New Jersey	NA	NA	8,273	9,723	11,453	20,700
New Mexico	NA	NA	4,573	5,018	3,292	5,104
New York	NA	NA	24,295	34,391	35,206	50,840
North Carolina.....	NA	NA	852	924	1,201	9,210
North Dakota.....	NA	NA	0	0	0	0
Ohio	NA	NA	1,912	2,239	1,349	5,265
Oklahoma	NA	NA	14,266	20,896	20,152	39,555
Oregon.....	NA	NA	7,198	10,069	9,509	9,590
Pennsylvania	NA	NA	3,279	6,077	7,717	18,962
Rhode Island.....	NA	NA	2,971	5,413	4,346	4,427
South Carolina	NA	NA	3,689	3,645	3,067	11,907
South Dakota	NA	NA	111	124	140	758
Tennessee	NA	NA	104	99	164	1,839
Texas	NA	NA	86,903	115,105	130,746	193,590
Utah	NA	NA	3,004	2,759	3,376	3,420
Vermont	NA	NA	4	2	4	2
Virginia.....	NA	NA	2,252	2,630	2,052	16,098
Washington	NA	NA	5,251	10,718	10,386	10,879
West Virginia.....	NA	NA	345	298	153	753
Wisconsin	NA	NA	4,105	5,086	3,343	6,813
Wyoming.....	NA	NA	47	47	46	72
Total	E6,245,240	E412,207	R399,213	530,130	551,515	844,075

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2006
(Million Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	25,201	19,030	11,616	9,037	7,706	5,180
Alaska	3,956	3,609	3,300	3,113	3,543	3,293
Arizona	30,604	25,982	16,957	14,272	12,286	12,944
Arkansas	10,171	9,726	7,844	5,357	2,681	2,341
California	109,599	68,864	55,768	43,740	52,940	46,803
Colorado	10,146	8,329	6,025	5,803	7,712	7,152
Connecticut	9,171	7,513	6,188	5,792	6,334	5,060
Delaware	2,116	1,285	530	231	810	382
District of Columbia	--	--	--	--	--	--
Florida	79,981	77,291	74,358	61,977	55,892	43,545
Georgia	18,716	11,743	7,195	6,378	3,461	4,044
Hawaii	--	--	--	--	--	--
Idaho	1,278	436	397	127	459	488
Illinois	12,104	4,065	3,501	2,884	1,509	1,146
Indiana	6,354	2,725	1,839	1,677	1,595	711
Iowa	3,308	1,812	1,696	708	936	474
Kansas	5,208	2,481	1,758	1,544	1,232	579
Kentucky	3,277	1,504	1,083	224	575	411
Louisiana	29,514	23,121	19,822	19,505	15,660	12,917
Maine	5,217	3,477	3,513	2,405	2,355	2,622
Maryland	5,168	2,050	1,019	623	729	604
Massachusetts	22,714	17,057	15,665	12,166	12,601	10,567
Michigan	19,780	8,609	8,405	8,660	7,256	5,922
Minnesota	5,331	1,815	982	355	772	627
Mississippi	22,179	18,614	10,878	9,672	6,867	4,980
Missouri	7,622	3,593	2,809	1,872	1,659	978
Montana	40	22	13	9	15	8
Nebraska	2,613	775	528	380	326	168
Nevada	15,333	13,833	8,937	7,980	10,643	9,831
New Hampshire	3,077	1,614	1,105	2,310	4,874	3,994
New Jersey	21,946	14,119	11,172	8,046	7,968	7,099
New Mexico	5,589	4,332	3,554	2,965	2,795	2,399
New York	57,478	39,219	31,676	26,138	29,252	18,350
North Carolina	7,728	2,788	1,514	1,062	1,641	300
North Dakota	0	0	0	0	0	0
Ohio	6,221	1,935	1,246	472	522	431
Oklahoma	34,630	27,271	27,647	24,969	17,753	18,467
Oregon	9,677	2,665	684	568	6,279	5,399
Pennsylvania	22,743	12,375	7,143	5,769	8,938	4,932
Rhode Island	5,667	3,935	3,538	1,837	2,372	2,491
South Carolina	10,652	5,657	2,593	2,330	2,058	1,851
South Dakota	1,245	447	120	15	41	27
Tennessee	2,341	629	216	563	167	111
Texas	175,624	158,053	135,026	115,836	97,464	86,890
Utah	3,859	2,436	903	1,053	1,002	730
Vermont	3	3	2	2	2	0
Virginia	16,761	7,878	2,191	1,439	2,765	3,326
Washington	8,397	2,712	1,590	1,396	1,856	3,880
West Virginia	915	249	261	120	138	121
Wisconsin	8,945	3,785	3,291	1,911	3,433	2,620
Wyoming	89	53	37	29	33	22
Total	870,289	631,519	508,133	425,321	409,906	347,218

See footnotes at end of table.

Table 18**Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2006
(Million Cubic Feet) — Continued**

State	2006	2005				
	January	Total	December	November	October	September
Alabama	4,026	104,786	9,749	6,523	5,720	9,582
Alaska	3,696	39,284	3,776	3,443	3,507	3,157
Arizona	14,146	217,485	17,199	16,475	19,430	22,218
Arkansas.....	1,721	48,987	2,832	3,215	3,327	4,441
California	48,162	689,169	58,767	55,973	54,455	61,079
Colorado	7,973	92,629	8,631	7,770	7,129	8,250
Connecticut.....	4,748	63,896	4,017	4,341	5,023	4,431
Delaware	445	12,875	217	494	930	1,312
District of Columbia.....	--	--	--	--	--	--
Florida.....	40,374	630,410	34,132	45,508	54,543	58,916
Georgia.....	1,358	72,267	5,814	3,122	4,592	11,382
Hawaii	--	--	--	--	--	--
Idaho	182	11,425	1,056	1,141	1,130	1,127
Illinois	929	58,418	1,850	1,356	2,448	6,338
Indiana	1,252	35,376	2,064	862	1,339	2,540
Iowa	647	21,285	1,841	920	977	1,817
Kansas.....	508	14,105	706	734	925	1,325
Kentucky	344	17,181	1,063	762	585	1,900
Louisiana	12,328	285,022	21,702	13,130	18,668	29,702
Maine.....	1,923	48,647	836	3,205	4,046	4,092
Maryland.....	597	20,478	1,011	909	1,960	2,123
Massachusetts.....	9,892	152,429	8,554	9,504	10,203	15,275
Michigan	7,214	130,601	9,405	6,371	7,428	10,323
Minnesota	775	26,024	1,944	1,934	1,953	2,169
Mississippi	2,168	135,562	8,717	7,251	7,375	14,759
Missouri	166	31,831	1,682	1,076	1,041	3,404
Montana.....	5	213	15	12	14	19
Nebraska	88	8,066	403	329	440	818
Nevada	9,085	147,743	13,261	11,183	11,965	14,753
New Hampshire	4,661	45,926	2,641	3,338	2,879	3,592
New Jersey.....	7,962	125,098	9,277	7,055	7,982	11,807
New Mexico	2,452	41,207	2,493	2,791	3,341	3,966
New York	17,116	304,059	16,648	15,476	18,807	30,741
North Carolina.....	280	27,009	1,320	239	770	3,067
North Dakota.....	0	1	0	0	0	0
Ohio	462	27,941	1,151	677	952	2,104
Oklahoma	12,565	242,178	17,260	13,161	16,869	27,551
Oregon	3,494	87,998	9,159	8,210	8,661	8,251
Pennsylvania	2,108	80,640	3,590	4,766	5,409	10,640
Rhode Island.....	3,145	43,912	3,231	3,101	3,765	3,729
South Carolina	827	45,011	1,881	278	695	4,526
South Dakota	9	3,567	124	181	66	247
Tennessee	42	5,627	68	170	248	446
Texas	79,196	1,466,263	99,620	96,564	122,115	148,199
Utah	1,242	12,239	972	813	622	1,214
Vermont	1	32	0	4	4	3
Virginia.....	753	66,951	3,782	1,337	2,727	8,184
Washington	2,796	65,809	7,844	4,764	4,052	5,998
West Virginia.....	132	2,287	327	184	91	73
Wisconsin	1,692	58,618	3,548	2,659	3,450	5,898
Wyoming.....	24	576	48	39	37	54
Total.....	315,714	5,869,145	406,226	373,351	434,692	577,543

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2005-2006
(Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	17,573	15,974	11,921	6,678	3,991	6,532
Alaska	3,809	3,527	2,968	2,815	2,769	3,098
Arizona	30,523	30,885	18,875	17,038	13,303	8,394
Arkansas.....	8,276	8,057	6,114	4,185	2,356	2,640
California	86,927	86,224	48,797	46,818	44,239	47,897
Colorado	8,839	11,218	6,382	6,825	7,115	5,649
Connecticut.....	7,254	7,102	5,807	6,517	5,869	4,944
Delaware	2,335	2,014	1,474	440	280	965
District of Columbia.....	--	--	--	--	--	--
Florida.....	74,855	80,627	59,238	52,577	42,028	46,794
Georgia.....	15,011	13,538	8,374	3,050	808	2,035
Hawaii	--	--	--	--	--	--
Idaho	1,275	975	275	275	933	1,019
Illinois.....	11,824	11,645	10,514	1,969	3,161	3,085
Indiana.....	6,106	6,420	5,416	2,422	3,653	2,175
Iowa	2,885	2,620	2,257	1,351	1,671	2,541
Kansas.....	2,083	2,632	1,814	1,011	865	682
Kentucky.....	3,340	2,647	3,265	1,332	483	596
Louisiana	31,768	32,870	30,717	28,666	22,435	19,997
Maine.....	5,371	5,261	4,540	3,300	4,825	4,518
Maryland.....	4,809	3,162	2,767	827	693	731
Massachusetts.....	19,181	17,746	15,201	12,229	14,084	10,746
Michigan.....	18,634	20,326	16,004	6,476	8,677	8,692
Minnesota	3,729	4,476	3,602	931	1,984	1,027
Mississippi	23,145	20,048	14,589	10,822	6,431	9,790
Missouri	6,037	5,568	3,925	2,916	1,738	1,830
Montana.....	32	32	24	13	14	14
Nebraska	1,316	1,606	1,268	496	389	355
Nevada	16,868	16,503	11,215	8,716	9,699	10,278
New Hampshire	5,093	4,821	4,604	4,424	3,493	3,611
New Jersey	19,903	18,344	13,737	6,523	8,304	7,825
New Mexico	4,695	5,373	4,545	3,557	2,967	2,307
New York	44,111	45,765	35,084	22,143	19,399	21,312
North Carolina.....	6,613	6,332	2,362	748	1,404	1,841
North Dakota.....	0	0	0	0	0	0
Ohio	6,032	6,150	4,721	743	1,614	1,524
Oklahoma	35,302	34,470	29,617	19,028	14,115	13,850
Oregon	9,097	6,970	2,690	1,561	7,944	8,641
Pennsylvania	14,914	14,795	10,076	2,771	2,436	5,459
Rhode Island	4,964	4,807	4,611	3,821	3,586	2,483
South Carolina	11,146	9,079	4,328	2,681	1,949	3,077
South Dakota	567	686	616	293	495	163
Tennessee	2,879	1,014	432	117	23	82
Texas	176,753	172,564	158,003	116,656	104,415	93,732
Utah	2,010	2,347	1,236	682	467	620
Vermont	3	2	2	4	0	0
Virginia.....	14,892	13,031	8,105	1,004	3,400	3,825
Washington	9,648	7,363	2,690	1,988	4,463	5,018
West Virginia	459	268	153	89	114	202
Wisconsin	8,333	9,036	9,120	3,412	5,244	3,673
Wyoming	75	80	60	42	34	40
Total.....	791,293	777,000	594,137	422,978	390,358	386,309

^E Estimated data.⁻⁻ Not applicable.^{NA} Not available.^R Revised data.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-906, "Power Plant Report."

Table 19

Table 19. Natural Gas Deliveries to All Consumers, by State, 2005-2006
 (Million Cubic Feet)

State	2006					
	Total	December	November	October	September	August
Alabama	NA	NA	25,080	26,039	25,367	40,493
Alaska	NA	NA	NA	8,947	8,458	9,414
Arizona	NA	NA	24,381	32,336	30,700	36,566
Arkansas.....	NA	NA	15,152	16,894	16,677	19,603
California	NA	NA	179,058	NA	NA	NA
Colorado	NA	NA	38,202	30,154	18,832	22,778
Connecticut.....	NA	NA	12,993	12,435	10,208	11,604
Delaware	NA	NA	3,325	2,889	2,449	3,385
District of Columbia.....	NA	NA	2,819	2,057	1,307	1,113
Florida.....	NA	NA	59,070	77,475	84,099	87,879
Georgia.....	NA	NA	35,393	31,011	25,429	38,750
Hawaii	NA	NA	223	223	233	222
Idaho.....	NA	NA	NA	5,171	4,106	3,577
Illinois.....	NA	NA	83,524	59,223	37,054	43,988
Indiana.....	NA	NA	46,824	38,871	27,396	29,893
Iowa	NA	NA	22,748	18,377	12,299	12,029
Kansas.....	NA	NA	16,926	13,016	11,975	16,430
Kentucky	NA	NA	18,092	14,915	11,220	13,850
Louisiana	NA	NA	93,759	94,555	92,733	108,702
Maine.....	NA	NA	4,606	5,454	NA	4,376
Maryland.....	NA	NA	16,047	11,628	7,806	9,384
Massachusetts.....	NA	NA	25,110	25,589	21,867	24,685
Michigan.....	NA	NA	70,734	50,464	32,137	40,605
Minnesota	NA	NA	34,207	NA	15,906	17,131
Mississippi	NA	NA	19,465	21,994	22,774	35,822
Missouri	NA	NA	21,752	13,671	10,094	16,207
Montana.....	NA	NA	6,510	4,478	3,144	2,601
Nebraska	NA	NA	9,585	6,571	5,892	8,143
Nevada	NA	NA	14,440	14,295	15,696	18,052
New Hampshire	NA	NA	3,846	5,913	5,402	5,102
New Jersey.....	NA	NA	42,642	34,490	30,923	38,166
New Mexico	NA	NA	NA	NA	NA	NA
New York	NA	NA	NA	NA	NA	NA
North Carolina.....	NA	NA	18,443	R14,146	R11,529	R19,219
North Dakota.....	NA	NA	3,844	3,223	2,111	1,096
Ohio	NA	NA	69,803	54,826	35,365	36,681
Oklahoma	NA	NA	34,407	35,026	37,147	56,177
Oregon.....	NA	NA	19,532	19,171	17,196	16,836
Pennsylvania	NA	NA	49,892	41,442	31,760	41,981
Rhode Island.....	NA	NA	5,470	NA	5,724	NA
South Carolina	NA	NA	15,614	12,862	10,989	19,724
South Dakota	NA	NA	3,465	2,573	1,571	1,953
Tennessee	NA	NA	18,287	12,123	10,899	12,465
Texas	NA	NA	223,253	243,492	255,955	331,169
Utah	NA	NA	13,250	9,174	8,320	7,830
Vermont	NA	NA	661	484	349	320
Virginia.....	NA	NA	21,664	NA	NA	27,860
Washington	NA	NA	24,779	23,596	20,537	19,793
West Virginia.....	NA	NA	7,441	NA	3,775	4,490
Wisconsin	NA	NA	36,392	31,665	NA	20,320
Wyoming.....	NA	NA	5,759	5,007	3,806	3,930
Total	E20,150,305	E1,958,635	R1,630,127	R1,515,492	R1,347,360	R1,634,935

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2005-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	8.14	7.80	7.39	7.59	6.92	6.54
Alaska	2.77	3.86	3.55	3.41	3.57	3.80
Arizona	8.20	7.07	6.46	6.88	6.28	6.05
Arkansas	10.38	8.40	6.47	6.43	7.44	7.58
California	7.14	6.97	6.37	7.04	6.79	6.30
Colorado	3.33	3.63	3.54	4.62	6.53	6.08
Connecticut	9.70	9.03	8.41	8.58	8.94	7.69
Delaware	6.89	6.98	6.85	6.96	7.27	6.96
District of Columbia	--	--	--	--	--	--
Florida	9.19	8.13	7.44	7.04	7.80	7.64
Georgia	8.99	9.14	7.83	8.33	8.39	7.35
Hawaii	14.55	14.25	14.14	12.54	13.00	11.09
Idaho	8.48	7.59	6.54	6.27	7.28	6.00
Illinois	8.67	7.75	7.90	5.73	6.27	8.01
Indiana	9.71	9.04	8.02	7.12	8.08	7.44
Iowa	9.38	8.47	7.72	7.95	7.92	7.66
Kansas	9.91	10.94	10.84	10.35	8.98	8.13
Kentucky	8.97	8.25	8.35	8.69	9.98	7.72
Louisiana	8.59	7.78	6.92	6.93	7.62	6.85
Maine	12.32	13.70	11.53	10.16	11.84	10.31
Maryland	9.63	9.45	8.43	8.91	9.61	7.74
Massachusetts	13.07	12.19	9.97	9.26	9.35	8.25
Michigan	7.90	7.40	6.94	7.29	7.79	6.86
Minnesota	6.82	7.65	7.18	6.95	8.08	7.35
Mississippi	8.12	7.17	6.60	6.85	8.05	6.31
Missouri	10.46	10.14	9.34	9.49	8.56	7.18
Montana	7.53	7.44	6.26	6.58	6.73	6.00
Nebraska	7.06	7.40	6.90	8.09	7.87	7.00
Nevada	8.78	7.90	8.27	7.97	7.95	7.18
New Hampshire	12.41	11.00	10.99	8.76	9.02	8.45
New Jersey	10.05	9.27	8.84	9.08	9.07	8.13
New Mexico	6.87	6.14	5.51	5.87	6.18	5.71
New York	7.00	6.38	6.69	7.23	7.51	6.87
North Carolina	9.52	8.77	8.21	8.77	8.72	7.73
North Dakota	8.36	8.61	7.14	7.14	8.64	7.19
Ohio	12.21	11.33	9.47	11.54	10.51	8.39
Oklahoma	8.85	7.89	7.23	7.62	7.11	6.95
Oregon	6.97	7.33	6.74	6.63	6.32	6.60
Pennsylvania	9.49	9.22	8.51	8.80	9.66	8.23
Rhode Island	9.75	9.16	8.43	8.91	7.88	7.20
South Carolina	9.71	9.08	8.32	8.66	8.78	7.81
South Dakota	7.32	8.14	7.86	7.89	8.74	7.69
Tennessee	7.73	7.28	6.74	7.44	7.83	7.35
Texas	8.08	7.38	6.71	6.81	7.05	6.25
Utah	7.92	9.16	8.35	6.33	7.15	6.22
Vermont	6.41	6.16	6.31	6.40	6.14	6.41
Virginia	10.47	9.32	8.57	8.89	8.92	7.35
Washington	7.72	7.41	7.70	7.39	7.08	6.50
West Virginia	13.25	9.08	8.41	8.67	8.88	7.94
Wisconsin	8.48	8.30	7.84	7.81	7.89	6.75
Wyoming	7.06	7.51	6.68	7.37	7.46	6.50
Total	8.20	7.68	7.30	7.51	7.79	7.24

-- Not applicable.

NA Not available.

Notes: Data through 2005 are final. Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural

gas by State at the point where the gas is transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 9, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State,
2005-2006**
(Dollars per Thousand Cubic Feet)

State	2006					
	Total	December	November	October	September	August
Alabama	19.03	17.22	17.55	21.74	23.36	23.22
Alaska	6.89	8.12	6.42	6.73	7.17	7.77
Arizona	16.35	15.56	17.89	20.41	22.35	23.36
Arkansas	14.14	12.44	12.67	15.13	19.15	20.69
California	11.82	11.20	10.86	10.00	11.64	11.13
Colorado	NA	9.19	8.91	NA	12.96	13.10
Connecticut	17.61	16.48	15.97	16.53	19.20	19.74
Delaware	18.38	14.88	16.27	19.86	24.35	25.33
District of Columbia	16.96	15.98	16.13	15.47	16.63	17.25
Florida	22.00	19.06	20.65	22.53	23.22	24.35
Georgia	18.58	16.55	15.26	18.55	25.81	24.20
Hawaii	35.54	33.88	36.03	36.36	34.85	42.25
Idaho	NA	11.83	NA	12.61	13.36	13.90
Illinois	11.23	9.75	9.12	9.85	12.41	12.71
Indiana	13.06	11.03	10.62	10.38	13.65	15.39
Iowa	12.44	10.13	12.62	11.58	17.09	18.24
Kansas	13.20	11.62	10.19	14.32	17.39	17.35
Kentucky	NA	11.54	11.08	12.47	16.17	17.23
Louisiana	NA	13.05	13.41	14.22	16.83	17.51
Maine	17.87	16.66	17.13	15.61	17.73	18.20
Maryland	16.39	14.88	14.63	14.97	19.05	21.41
Massachusetts	17.44	16.37	16.27	15.94	18.55	19.55
Michigan	11.66	10.43	10.56	11.13	13.71	14.91
Minnesota	11.62	11.59	11.39	8.04	12.65	13.98
Mississippi	NA	11.72	12.19	14.08	15.18	16.52
Missouri	14.29	12.63	13.63	16.34	19.24	20.84
Montana	11.32	9.53	9.38	9.70	12.11	13.24
Nebraska	11.40	10.67	9.68	11.83	14.68	15.09
Nevada	14.31	13.42	14.69	16.20	17.36	17.90
New Hampshire	NA	NA	13.64	16.35	18.53	19.14
New Jersey	15.29	14.65	15.05	15.72	16.78	17.82
New Mexico	12.51	11.62	11.20	12.89	15.01	R 15.04
New York	NA	15.57	NA	NA	NA	NA
North Carolina	16.80	15.68	15.56	17.18	21.45	22.87
North Dakota	NA	9.40	9.02	NA	8.95	15.74
Ohio	14.35	13.46	12.45	13.45	16.79	16.39
Oklahoma	NA	10.77	12.32	17.08	18.55	19.37
Oregon	14.53	14.46	14.59	15.46	16.69	17.48
Pennsylvania	16.45	13.90	14.48	15.76	19.56	20.96
Rhode Island	17.58	16.56	18.12	19.65	20.54	21.28
South Carolina	17.69	16.73	17.35	18.24	22.92	24.87
South Dakota	11.17	9.32	10.68	9.34	12.78	13.84
Tennessee	14.60	13.71	13.40	15.57	17.74	17.96
Texas	12.89	11.17	13.01	15.49	16.90	17.33
Utah	11.02	9.50	9.80	10.33	11.39	11.93
Vermont	14.17	15.19	15.70	16.57	17.69	18.68
Virginia	NA	14.86	15.30	16.18	20.19	20.75
Washington	13.37	13.60	13.74	14.31	15.05	15.70
West Virginia	15.83	14.28	15.51	17.73	20.29	21.92
Wisconsin	NA	11.98	11.82	9.00	13.42	NA
Wyoming	11.36	9.25	9.33	10.08	12.16	13.54
Total	13.76	12.53	12.49	12.71	15.61	16.11

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State,
2005-2006**
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	22.76	21.85	22.29	19.30	18.29	19.05
Alaska	7.85	7.49	7.21	6.69	6.55	6.54
Arizona	22.82	21.33	19.37	16.83	14.80	14.01
Arkansas	19.51	17.82	17.08	14.29	12.98	13.36
California	10.68	10.89	11.91	10.93	11.77	13.27
Colorado	12.92	12.50	10.98	9.74	9.58	10.42
Connecticut	20.56	18.96	18.52	17.24	16.78	17.78
Delaware	25.10	25.24	22.11	21.27	19.89	16.54
District of Columbia	16.84	17.31	16.52	16.69	16.59	17.40
Florida	24.12	23.87	23.12	21.62	21.86	21.14
Georgia	23.65	22.33	20.53	20.66	18.24	18.66
Hawaii	36.99	35.45	34.72	34.69	34.10	33.79
Idaho	13.57	13.11	12.86	12.39	12.23	12.16
Illinois	12.29	11.92	10.81	10.12	10.65	12.40
Indiana	16.20	15.43	14.48	16.06	13.45	12.81
Iowa	13.93	16.19	13.81	12.32	12.41	11.81
Kansas	16.66	15.76	15.46	13.70	12.71	13.22
Kentucky	18.00	16.22	15.85	NA	15.04	14.48
Louisiana	NA	NA	16.87	14.66	13.98	12.61
Maine	16.34	19.88	14.14	19.39	18.81	18.82
Maryland	20.66	18.45	18.27	17.10	15.23	15.66
Massachusetts	18.75	17.00	16.75	16.73	16.59	18.15
Michigan	14.46	13.83	12.64	11.85	11.28	11.44
Minnesota	12.43	12.01	11.07	10.98	11.30	11.83
Mississippi	15.72	16.18	NA	NA	14.86	14.37
Missouri	20.87	17.99	16.33	14.10	13.20	13.38
Montana	13.70	12.78	11.63	11.14	11.51	12.78
Nebraska	13.88	13.27	11.62	10.67	10.71	11.67
Nevada	17.28	16.40	15.72	14.36	13.54	13.26
New Hampshire	18.52	16.74	16.48	16.41	15.38	16.19
New Jersey	17.16	16.80	16.16	14.80	14.89	14.93
New Mexico	R ^a 14.74	14.34	13.13	11.84	11.97	12.67
New York	18.24	16.99	16.29	14.92	14.66	16.03
North Carolina	21.36	20.15	18.18	15.31	14.87	16.07
North Dakota	15.23	14.30	12.50	10.26	10.51	11.20
Ohio	16.63	15.82	15.10	14.11	14.03	14.92
Oklahoma	17.56	17.92	NA	13.19	11.76	12.74
Oregon	17.01	16.00	14.44	14.14	13.33	14.40
Pennsylvania	20.76	19.64	18.05	16.37	16.46	16.87
Rhode Island	20.37	18.79	17.72	17.28	16.93	17.17
South Carolina	25.31	24.22	21.99	17.40	15.29	15.89
South Dakota	14.57	13.83	11.65	11.12	11.24	10.98
Tennessee	16.21	15.18	15.12	14.31	13.34	14.53
Texas	16.62	14.84	14.68	11.18	10.43	13.02
Utah	11.87	11.38	10.90	10.85	10.98	11.75
Total	15.67	14.98	14.39	13.30	13.20	14.03

See footnotes at end of table.

Table 21

**Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State,
2005-2006**
(Dollars per Thousand Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	18.52	15.82	18.55	20.63	21.45	19.49
Alaska	6.39	5.73	6.10	5.40	5.59	6.15
Arizona	13.10	13.54	13.22	15.37	17.30	18.20
Arkansas	14.58	13.65	13.96	16.30	20.00	20.40
California	14.21	11.86	14.02	15.50	14.79	12.78
Colorado	12.61	10.29	10.89	12.64	12.31	13.51
Connecticut	18.69	16.24	17.94	19.22	19.82	20.68
Delaware	17.42	14.58	14.45	14.19	17.31	20.32
District of Columbia	19.07	16.87	18.61	20.49	20.39	21.04
Florida	22.69	20.15	23.10	25.41	25.56	23.58
Georgia	17.61	16.77	18.75	20.02	19.84	23.60
Hawaii	34.46	30.94	34.71	34.65	32.45	32.10
Idaho	12.12	10.59	12.23	12.21	11.76	10.88
Illinois	13.71	11.62	13.62	14.74	15.62	16.67
Indiana	15.42	12.11	13.43	12.61	13.65	17.87
Iowa	12.99	12.29	12.81	15.36	21.17	21.31
Kansas	13.79	12.08	12.66	13.38	18.64	19.50
Kentucky	16.02	13.09	15.82	16.47	15.53	18.53
Louisiana	14.51	13.25	14.15	17.61	20.80	18.81
Maine	18.78	16.17	19.12	19.77	18.73	20.98
Maryland	18.21	14.80	16.73	19.53	19.36	22.93
Massachusetts	19.16	15.43	19.39	20.32	20.18	18.46
Michigan	12.26	10.55	12.58	13.16	14.22	14.75
Minnesota	13.27	11.21	11.44	15.27	15.79	18.15
Mississippi	15.98	13.32	15.69	17.57	20.29	19.37
Missouri	14.53	12.67	14.90	14.34	16.34	17.41
Montana	12.57	10.70	12.62	13.45	13.11	12.52
Nebraska	11.98	10.68	12.86	14.66	16.09	15.69
Nevada	13.14	12.46	13.35	14.07	13.72	14.62
New Hampshire	17.01	14.98	17.11	17.20	18.53	19.69
New Jersey	15.40	13.44	14.87	14.39	15.25	15.75
New Mexico	12.87	11.14	13.98	15.87	16.99	15.46
New York	17.32	14.91	17.47	20.25	22.28	20.83
North Carolina	18.68	15.38	19.62	19.66	20.69	20.95
North Dakota	12.49	11.40	12.32	14.68	14.79	17.38
Ohio	15.22	13.00	15.02	15.04	16.78	16.90
Oklahoma	14.49	11.67	13.48	16.74	17.12	17.98
Oregon	14.40	12.90	13.27	14.18	14.41	14.74
Pennsylvania	16.93	14.21	16.42	16.50	17.79	19.31
Rhode Island	16.89	14.79	17.19	16.59	17.62	17.96
South Carolina	18.70	14.84	17.81	20.82	18.09	20.88
South Dakota	12.89	11.68	12.59	14.30	15.15	16.90
Tennessee	15.95	13.50	17.16	18.95	21.15	16.79
Texas	13.26	12.49	15.27	17.97	19.90	18.19
Utah	12.29	9.71	11.88	11.23	10.17	10.90
Vermont	12.88	12.20	13.08	12.91	14.07	16.10
Virginia	17.91	15.15	17.62	18.84	20.20	23.06
Washington	12.82	11.80	12.78	12.83	12.66	13.21
West Virginia	15.19	13.00	15.12	14.24	14.39	16.80
Wisconsin	13.19	11.93	13.14	14.86	15.47	15.77
Wyoming	11.77	10.52	11.96	12.54	11.71	12.74
Total	14.94	12.84	14.75	15.78	16.56	16.70

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2005-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	19.07	18.49	17.81	15.93	14.71	13.70
Alaska	6.74	6.90	6.61	6.04	5.70	5.51
Arizona	18.93	18.18	17.00	15.22	13.36	12.36
Arkansas	20.00	19.32	18.75	15.45	13.37	11.89
California	11.44	11.43	10.86	11.14	10.38	9.98
Colorado	13.37	12.39	11.84	10.68	9.23	8.70
Connecticut	19.61	18.96	17.53	16.52	15.95	14.92
Delaware	21.73	21.38	19.68	17.16	17.43	13.57
District of Columbia	21.89	19.01	17.54	17.34	16.42	14.64
Florida	22.92	22.10	21.13	20.19	18.73	17.66
Georgia	22.00	21.61	21.67	18.82	15.08	13.54
Hawaii	32.11	29.95	30.40	27.80	29.24	28.24
Idaho	11.55	10.99	10.51	10.15	9.86	9.81
Illinois	14.67	13.94	13.42	12.25	11.37	9.06
Indiana	16.96	15.52	15.46	14.35	13.82	10.60
Iowa	18.70	16.98	14.70	12.38	10.76	10.97
Kansas	18.27	17.15	16.09	13.83	12.73	10.59
Kentucky	17.15	16.65	16.30	13.36	12.35	10.21
Louisiana	16.75	15.88	14.62	14.19	12.71	11.22
Maine	15.72	16.84	15.89	13.33	15.41	14.67
Maryland	20.23	19.03	17.12	15.32	13.92	11.86
Massachusetts	17.35	16.09	13.75	14.72	13.79	12.36
Michigan	14.82	13.67	12.56	10.80	10.21	8.93
Minnesota	12.54	13.08	9.53	10.89	10.87	9.27
Mississippi	14.90	12.78	12.19	12.20	12.92	10.87
Missouri	19.00	17.81	15.78	12.72	11.68	10.79
Montana	12.17	11.63	10.74	10.48	9.50	9.12
Nebraska	14.97	14.38	13.29	11.23	9.96	8.82
Nevada	15.31	14.73	13.47	13.05	12.36	11.77
New Hampshire	18.98	17.30	15.15	15.59	14.66	13.49
New Jersey	14.96	14.88	14.36	13.21	12.42	12.68
New Mexico	14.58	13.81	13.13	10.66	8.17	8.53
New York	18.52	17.66	16.20	14.52	13.47	12.44
North Carolina	21.09	19.33	18.11	14.27	13.30	12.34
North Dakota	15.97	14.60	11.76	10.87	10.56	9.85
Ohio	15.93	15.33	13.98	12.84	12.59	11.58
Oklahoma	17.99	14.96	13.76	12.43	10.46	9.73
Oregon	15.40	14.53	12.07	12.88	12.16	12.61
Pennsylvania	19.32	18.91	16.69	14.31	13.10	12.42
Rhode Island	18.63	17.77	15.96	14.72	13.91	13.57
South Carolina	19.82	19.45	18.81	15.73	13.76	12.45
South Dakota	14.41	14.96	13.49	12.08	11.17	10.40
Tennessee	15.98	16.08	14.12	12.89	12.06	11.45
Texas	16.34	15.50	14.84	13.50	11.75	10.00
Utah	11.46	10.68	9.20	8.27	8.47	9.01
Vermont	16.46	15.99	13.45	12.48	11.76	11.25
Virginia	22.61	19.72	18.15	15.46	14.07	11.88
Washington	13.84	13.31	12.44	12.02	11.24	10.97
West Virginia	17.09	17.13	14.99	12.78	12.28	11.84
Wisconsin	14.06	13.60	12.73	11.36	11.44	10.34
Wyoming	14.52	14.07	11.58	10.17	9.33	9.26
Total	15.66	14.99	13.92	12.88	12.02	11.00

^{NA} Not available.^R Revised data.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. See Appendix A, Explanatory Note 9, for discussion of

computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 22
**Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State,
2005-2006**
(Dollars per Thousand Cubic Feet)

State	2006					
	Total	December	November	October	September	August
Alabama	16.30	15.40	15.35	16.28	16.29	14.86
Alaska	6.17	7.18	6.24	5.78	5.42	5.12
Arizona	12.07	12.25	12.59	12.65	12.94	13.01
Arkansas	10.71	10.26	10.11	9.38	10.41	10.73
California	10.34	10.39	9.52	8.07	9.33	9.07
Colorado	NA	8.80	8.40	NA	10.37	9.05
Connecticut	13.60	13.07	12.71	11.27	13.70	12.85
Delaware	NA	13.46	14.11	15.71	17.44	17.77
District of Columbia	14.48	14.49	13.93	11.47	12.69	12.55
Florida	13.81	13.57	12.26	11.57	12.90	13.02
Georgia	13.73	12.17	10.95	12.07	15.19	14.37
Hawaii	29.22	27.53	30.46	30.59	29.17	29.58
Idaho	NA	11.07	NA	11.62	12.05	11.56
Illinois	10.96	9.76	8.91	9.13	10.59	11.22
Indiana	11.54	10.34	9.35	8.65	10.00	11.16
Iowa	10.37	9.70	9.70	8.27	10.12	10.57
Kansas	12.55	11.27	9.62	12.52	13.75	13.18
Kentucky	13.23	11.05	10.76	10.89	11.69	12.74
Louisiana	NA	12.73	11.96	9.96	9.32	10.35
Maine	15.66	14.89	14.27	12.24	13.01	12.72
Maryland	13.23	13.16	12.58	11.09	11.65	11.77
Massachusetts	15.47	15.36	14.05	12.06	14.33	13.28
Michigan	10.58	10.04	10.18	9.30	9.87	10.49
Minnesota	NA	10.70	9.94	6.78	9.95	9.66
Mississippi	NA	11.16	10.79	9.52	9.86	10.10
Missouri	13.14	12.29	12.63	13.01	13.68	13.92
Montana	11.28	9.57	9.39	9.58	11.53	12.46
Nebraska	9.70	9.60	10.18	8.27	8.93	8.31
Nevada	12.11	12.08	12.22	12.56	12.49	12.52
New Hampshire	NA	NA	13.54	13.71	14.70	14.63
New Jersey	13.34	13.16	11.79	9.84	9.77	12.29
New Mexico	10.53	10.32	9.12	9.52	10.35	^R 9.98
New York	NA	12.87	11.34	NA	NA	NA
North Carolina	13.87	13.33	^R 13.59	^R 12.87	^R 13.28	^R 13.49
North Dakota	NA	8.90	8.39	NA	7.67	9.94
Ohio	12.85	12.50	11.72	10.67	11.56	11.34
Oklahoma	NA	10.19	11.38	12.84	12.69	13.70
Oregon	12.23	12.62	12.55	12.40	12.34	12.90
Pennsylvania	14.30	13.10	13.01	12.40	13.37	13.57
Rhode Island	NA	14.83	NA	17.67	18.51	19.09
South Carolina	NA	15.02	15.66	12.24	12.00	13.65
South Dakota	9.50	8.19	9.65	7.11	8.84	9.25
Tennessee	12.85	12.68	11.85	12.04	11.83	11.79
Texas	10.12	9.55	9.86	9.71	9.92	10.14
Utah	9.60	8.36	8.54	8.76	9.18	9.37
Vermont	11.13	12.23	12.19	11.83	11.21	11.15
Virginia	12.42	12.15	12.04	11.14	11.59	11.04
Washington	11.97	12.49	12.46	12.29	12.25	12.27
West Virginia	NA	13.32	14.16	NA	17.03	17.34
Wisconsin	10.31	10.81	9.98	7.00	9.73	9.83
Wyoming	NA	8.39	8.40	8.76	9.07	NA
Total	11.97	11.57	11.09	10.14	11.14	11.18

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	14.36	14.85	16.68	16.53	16.65	17.47
Alaska	5.47	5.58	5.70	5.89	5.96	6.14
Arizona	12.68	12.62	12.57	11.78	11.51	11.44
Arkansas	10.66	10.34	10.52	10.35	10.57	11.15
California	8.86	8.96	9.93	9.73	11.03	12.23
Colorado	9.37	8.79	8.81	8.81	9.19	9.93
Connecticut	12.97	12.86	13.92	13.87	13.28	14.06
Delaware	19.04	17.61	NA	14.86	14.92	15.05
District of Columbia	12.39	13.06	13.48	14.55	15.55	16.01
Florida	12.60	12.90	13.52	13.74	14.36	15.75
Georgia	14.10	14.50	16.24	14.06	13.40	14.73
Hawaii	30.89	29.69	29.01	28.97	28.17	27.99
Idaho	12.02	11.92	11.93	11.86	11.53	11.49
Illinois	11.15	10.35	10.47	9.89	10.64	12.42
Indiana	11.96	11.98	12.10	14.09	12.02	11.98
Iowa	8.37	10.68	10.60	10.15	10.91	10.98
Kansas	13.27	13.17	13.83	12.98	12.53	13.02
Kentucky	13.03	12.95	13.21	14.91	14.48	14.33
Louisiana	10.69	NA	11.79	11.36	12.25	12.04
Maine	12.68	12.35	10.54	15.49	17.16	17.83
Maryland	11.53	12.10	12.37	13.29	13.84	14.00
Massachusetts	13.64	13.68	14.32	14.96	15.27	17.33
Michigan	10.44	10.58	10.66	10.78	10.49	10.87
Minnesota	8.71	8.82	NA	8.69	10.76	11.15
Mississippi	9.96	10.22	NA	NA	12.64	13.62
Missouri	13.69	13.13	13.10	12.86	12.66	12.94
Montana	12.58	12.49	11.63	11.16	11.49	12.72
Nebraska	8.27	8.59	8.57	9.31	9.92	10.35
Nevada	12.29	12.13	12.15	11.91	11.96	12.04
New Hampshire	14.59	14.25	13.95	NA	14.43	15.12
New Jersey	10.25	10.55	12.05	11.52	13.05	15.12
New Mexico	9.81	9.96	9.88	10.10	10.63	11.48
New York	9.55	10.24	11.27	11.52	12.33	13.63
North Carolina	13.38	13.42	12.95	12.44	12.76	14.28
North Dakota	9.31	9.95	10.24	9.10	9.90	10.83
Ohio	11.16	11.24	11.95	12.19	12.96	13.94
Oklahoma	13.21	14.20	NA	11.62	11.11	11.96
Oregon	12.18	12.18	11.46	12.11	11.74	12.26
Pennsylvania	13.50	13.49	13.94	14.10	14.51	15.48
Rhode Island	18.62	17.46	16.32	15.78	15.39	15.58
South Carolina	11.98	12.01	12.13	12.74	13.06	NA
South Dakota	9.46	9.54	8.64	9.34	10.04	9.90
Tennessee	10.84	11.42	11.16	12.88	12.19	13.64
Texas	10.25	9.23	9.38	8.86	8.90	12.42
Utah	9.37	9.23	9.06	9.53	9.80	10.51
Vermont	11.60	10.87	10.98	10.64	10.70	10.71
Virginia	10.99	11.06	11.55	11.21	12.14	13.95
Washington	12.32	11.78	11.56	11.81	11.43	11.73
West Virginia	18.20	16.87	16.31	15.54	14.42	14.40
Wisconsin	8.65	9.51	10.20	10.43	10.90	10.45
Wyoming	9.18	9.23	10.08	10.92	11.22	11.22
Total	10.91	11.02	11.54	11.53	12.01	13.00

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2005-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	17.35	13.13	17.01	17.87	16.59	14.62
Alaska	6.29	4.93	5.67	5.29	4.97	4.60
Arizona	10.94	9.85	10.66	10.81	10.50	10.02
Arkansas	12.05	10.20	11.86	12.56	12.06	11.80
California	13.58	10.69	13.45	14.35	13.10	10.86
Colorado	11.96	9.39	10.44	11.83	11.07	10.38
Connecticut	15.45	13.00	15.13	17.20	16.43	14.61
Delaware	16.38	12.98	13.18	12.68	12.77	13.87
District of Columbia	17.07	13.17	16.70	16.19	14.26	12.87
Florida	17.48	13.28	17.49	18.83	18.28	14.77
Georgia	15.49	14.75	16.38	19.54	20.74	20.24
Hawaii	28.75	25.48	29.09	29.05	27.74	26.42
Idaho	11.50	9.86	11.58	11.56	10.92	9.49
Illinois	13.41	11.20	13.82	14.54	14.29	13.73
Indiana	14.49	11.12	12.69	11.20	12.44	14.05
Iowa	11.67	10.64	12.83	12.91	13.99	13.81
Kansas	13.59	11.45	12.41	12.74	16.39	15.85
Kentucky	15.62	12.27	15.37	16.10	13.41	14.21
Louisiana	13.69	11.43	14.01	14.58	15.04	13.47
Maine	17.97	14.38	17.95	17.49	16.93	16.54
Maryland	15.92	11.97	14.93	16.42	14.56	12.70
Massachusetts	17.86	14.29	18.25	18.32	17.22	14.18
Michigan	11.60	9.40	11.95	12.55	12.93	11.22
Minnesota	12.36	10.16	11.03	13.95	13.82	13.17
Mississippi	15.37	12.04	14.96	16.32	16.73	13.86
Missouri	14.44	11.62	14.64	13.60	12.74	12.43
Montana	12.66	10.72	12.73	13.51	13.15	11.94
Nebraska	10.98	9.45	12.47	12.95	11.01	9.82
Nevada	11.80	10.39	11.81	12.07	10.28	10.47
New Hampshire	16.39	13.69	16.23	16.25	15.03	15.38
New Jersey	16.68	13.10	17.50	18.51	17.25	13.73
New Mexico	11.60	9.31	12.73	13.56	12.80	10.30
New York	15.42	12.88	16.48	17.87	16.93	13.40
North Carolina	16.79	12.93	17.60	18.14	15.43	12.69
North Dakota	11.98	10.33	11.71	13.81	13.37	12.42
Ohio	15.35	11.66	14.46	15.02	15.58	13.35
Oklahoma	13.77	11.01	13.38	14.51	13.07	13.15
Oregon	12.29	10.42	11.42	11.70	11.24	10.18
Pennsylvania	16.27	13.04	16.02	16.08	15.64	14.60
Rhode Island	15.47	13.32	15.68	14.88	15.21	16.02
South Carolina	17.64	13.74	17.88	22.07	16.43	16.23
South Dakota	11.69	10.34	11.81	13.02	13.27	12.63
Tennessee	15.50	12.47	16.91	17.60	16.03	12.29
Texas	11.47	10.48	14.68	15.07	14.67	12.38
Utah	10.91	8.23	10.75	9.47	8.29	8.43
Vermont	10.71	9.69	10.72	9.97	9.62	9.91
Virginia	15.05	11.85	15.12	15.21	14.80	13.49
Washington	11.78	10.43	11.83	11.61	10.71	10.38
West Virginia	14.39	12.22	14.46	13.83	13.12	12.79
Wisconsin	11.83	10.38	12.16	13.51	13.52	11.78
Wyoming	11.13	9.19	11.40	11.74	10.09	9.42
Total	14.11	11.59	14.32	15.11	14.62	12.82

See footnotes at end of table.

Table 23
**Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State,
2005-2006**
(Dollars per Thousand Cubic Feet)

State	2006					
	Total	December	November	October	September	August
Alabama	9.44	10.08	9.26	6.78	8.56	8.94
Alaska.....	3.82	4.19	4.20	3.74	3.69	3.75
Arizona	9.93	10.15	10.22	9.84	10.33	10.35
Arkansas.....	9.54	10.16	10.23	8.81	9.20	9.34
California	9.23	9.29	8.12	7.52	8.64	8.06
Colorado.....	10.88	10.53	10.28	9.91	11.00	10.73
Connecticut.....	10.88	12.25	11.48	7.97	9.78	9.59
Delaware	NA	9.77	9.35	11.29	12.66	11.92
District of Columbia.....	--	--	--	--	--	--
Florida.....	11.77	12.53	11.10	11.64	11.86	11.15
Georgia.....	9.21	9.63	7.90	7.43	8.34	7.91
Hawaii.....	18.46	17.05	18.69	19.29	18.89	19.39
Idaho.....	NA	9.44	NA	9.84	10.04	10.55
Illinois.....	9.45	8.81	7.43	7.35	8.02	7.81
Indiana.....	9.36	8.80	7.57	5.96	7.30	7.96
Iowa	8.41	8.24	7.20	6.34	7.77	8.38
Kansas.....	6.54	8.86	7.09	6.05	6.38	6.17
Kentucky.....	9.37	9.13	8.75	7.06	7.89	8.24
Louisiana	7.68	7.57	7.53	5.23	7.19	7.82
Maine.....	14.39	13.35	14.00	11.13	11.47	10.99
Maryland.....	12.90	11.32	10.36	10.66	11.31	11.35
Massachusetts.....	14.67	13.57	13.16	11.33	12.79	12.83
Michigan.....	9.99	9.40	9.60	10.11	10.30	10.27
Minnesota.....	8.35	8.95	7.55	5.84	8.34	7.32
Mississippi	9.18	9.12	7.52	7.42	8.12	7.95
Missouri.....	12.00	11.60	10.68	10.97	11.16	10.98
Montana.....	9.18	7.77	7.85	8.31	9.17	10.31
Nebraska	NA	8.81	6.02	7.55	NA	6.44
Nevada	12.00	11.50	11.91	12.05	12.29	12.20
New Hampshire	NA	12.17	13.25	10.68	11.04	10.73
New Jersey.....	NA	NA	6.49	9.08	9.25	9.77
New Mexico	NA	9.47	8.68	8.10	8.36	NA
New York	11.75	12.58	11.49	9.29	9.31	9.12
North Carolina.....	NA	11.05	R10.77	R9.17	R10.13	R10.03
North Dakota.....	6.50	7.82	7.06	4.81	5.81	7.28
Ohio	NA	NA	NA	9.47	10.84	10.64
Oklahoma	11.24	11.03	10.29	7.01	9.61	9.43
Oregon.....	9.16	9.80	9.67	9.09	9.19	9.15
Pennsylvania	12.01	12.12	11.18	9.47	9.91	10.55
Rhode Island.....	13.32	12.38	12.95	13.52	13.51	13.31
South Carolina	NA	10.55	9.38	6.17	8.56	8.86
South Dakota.....	9.38	8.46	7.67	8.46	9.35	9.07
Tennessee	9.76	9.75	8.81	8.72	9.14	8.64
Texas	6.81	7.21	7.04	4.58	6.44	6.68
Utah	8.02	7.30	6.43	6.79	7.45	7.27
Vermont	9.17	9.63	9.27	8.83	9.30	8.68
Virginia.....	10.74	10.51	10.17	8.12	9.22	9.68
Washington	NA	NA	9.97	9.31	9.01	9.22
West Virginia.....	8.98	10.09	8.83	5.66	8.32	8.66
Wisconsin	9.56	10.37	9.80	5.89	9.03	8.98
Wyoming	NA	7.68	7.88	8.33	7.03	7.62
Total	7.89	8.26	R7.79	5.66	7.23	7.38

See footnotes at end of table.

Table 23
**Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State,
2005-2006**
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	7.88	8.31	8.90	9.50	10.14	11.23
Alaska	3.70	3.69	3.70	3.64	4.24	3.97
Arizona	10.13	10.05	9.60	9.72	9.50	9.62
Arkansas	9.13	8.56	9.24	8.63	9.01	10.28
California	7.61	8.00	8.77	8.78	10.47	11.40
Colorado	10.74	10.80	10.87	11.43	11.83	14.02
Connecticut	9.35	9.17	10.34	11.66	11.65	12.60
Delaware	12.48	15.90	NA	14.94	14.52	13.79
District of Columbia	--	--	--	--	--	--
Florida	11.53	11.37	11.07	11.66	12.30	11.76
Georgia	8.26	8.18	8.82	9.22	9.11	11.48
Hawaii	20.11	19.59	18.46	18.05	17.23	17.26
Idaho	10.38	9.70	10.07	10.16	10.23	10.19
Illinois	8.17	8.23	8.21	8.94	9.73	11.48
Indiana	7.83	8.85	8.57	17.24	10.57	11.19
Iowa	6.78	8.21	7.94	8.55	9.13	10.13
Kansas	5.74	5.80	6.46	7.09	8.86	10.81
Kentucky	7.85	7.93	9.38	9.13	10.18	11.70
Louisiana	7.14	7.07	7.26	7.45	7.37	8.83
Maine	11.68	11.30	11.40	18.00	17.73	18.09
Maryland	11.46	11.57	11.95	12.15	14.08	14.80
Massachusetts	12.61	12.49	13.78	14.88	14.81	16.39
Michigan	10.51	9.87	10.47	10.24	9.88	9.81
Minnesota	8.48	6.93	7.75	7.46	9.00	9.36
Mississippi	7.79	8.32	8.21	8.98	9.79	11.91
Missouri	10.80	11.09	11.00	11.97	12.50	13.13
Montana	9.98	8.75	8.59	8.52	9.80	10.80
Nebraska	6.71	7.19	7.46	8.14	8.84	9.87
Nevada	12.12	12.47	12.01	11.86	12.19	11.95
New Hampshire	13.19	11.95	11.48	13.63	12.65	NA
New Jersey	7.73	10.04	9.80	9.25	10.23	13.65
New Mexico	NA	9.84	9.47	9.02	9.85	10.85
New York	9.89	10.35	11.08	11.51	12.01	12.77
North Carolina	R ^a 9.89	R ^a 9.97	R ^a 10.29	R ^a 9.94	9.09	NA
North Dakota	6.55	5.49	6.18	6.38	9.26	9.71
Ohio	10.49	11.24	11.50	11.11	12.03	13.15
Oklahoma	15.10	10.55	11.31	10.99	13.31	11.76
Oregon	8.92	9.06	8.67	9.11	9.03	9.08
Pennsylvania	10.46	10.82	11.65	12.29	13.06	13.58
Rhode Island	13.76	13.21	13.61	13.64	13.34	13.31
South Carolina	7.76	8.59	9.10	9.12	9.29	NA
South Dakota	9.00	9.03	8.88	9.24	10.39	10.89
Tennessee	8.31	8.70	8.79	9.46	10.37	11.79
Texas	6.00	6.07	7.04	7.08	6.92	7.66
Utah	7.52	7.60	7.72	8.23	8.49	9.58
Vermont	8.23	8.61	9.14	9.31	8.72	9.33
Virginia	9.02	9.06	10.11	10.62	10.13	13.39
Washington	8.83	8.51	9.13	9.39	10.33	10.23
West Virginia	7.35	7.38	8.96	9.15	9.07	10.38
Wisconsin	8.18	8.00	8.74	9.57	10.28	9.82
Wyoming	7.35	7.71	NA	10.10	10.30	10.40
Total	6.79	6.92	R^a7.65	7.95	8.23	9.29

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	13.31	9.51	13.12	14.00	14.41	9.72
Alaska	3.96	2.59	3.72	3.99	2.61	2.48
Arizona	9.91	8.53	9.87	9.30	10.96	8.95
Arkansas	10.71	9.44	11.71	12.37	10.28	10.46
California	12.67	9.84	12.78	13.39	11.60	9.53
Colorado	13.85	8.68	11.41	9.99	8.40	8.56
Connecticut	14.82	11.68	14.82	16.27	17.16	13.43
Delaware	14.72	10.86	14.05	13.11	11.27	10.77
District of Columbia	--	--	--	--	--	--
Florida	13.10	9.48	11.24	12.07	12.11	9.03
Georgia	12.50	10.13	14.55	13.50	13.12	11.52
Hawaii	17.31	16.41	18.67	19.36	19.01	17.73
Idaho	10.17	8.39	10.26	9.80	9.38	7.71
Illinois	12.49	10.01	13.07	12.71	12.31	10.25
Indiana	12.34	10.12	13.60	10.60	11.60	10.92
Iowa	10.87	9.46	12.05	12.18	11.53	10.27
Kansas	12.31	7.67	11.09	10.50	10.39	7.79
Kentucky	13.61	9.90	12.71	14.35	13.42	11.11
Louisiana	11.80	9.11	12.54	13.93	14.71	11.78
Maine	17.95	13.74	18.09	17.86	15.31	15.21
Maryland	17.09	12.17	14.94	16.36	14.95	13.00
Massachusetts	17.27	13.67	17.19	18.51	16.48	13.84
Michigan	10.36	8.74	10.87	11.01	11.46	10.04
Minnesota	11.13	8.50	10.22	11.98	11.33	9.07
Mississippi	12.76	9.10	13.05	14.48	13.36	9.83
Missouri	14.33	10.99	14.85	13.25	12.07	10.90
Montana	10.18	8.22	10.24	10.08	9.83	9.06
Nebraska	10.47	8.38	11.83	11.37	10.13	7.99
Nevada	11.93	9.82	12.09	11.60	9.57	9.68
New Hampshire	15.92	12.25	16.38	13.11	12.10	12.10
New Jersey	15.01	11.28	16.29	18.33	15.10	10.81
New Mexico	11.00	8.62	12.33	12.40	10.66	8.25
New York	13.38	9.88	13.01	13.55	11.82	9.46
North Carolina	12.70	11.19	13.71	13.85	15.72	11.67
North Dakota	10.66	9.34	10.81	10.54	10.58	9.51
Ohio	13.49	11.22	13.84	14.05	14.68	12.26
Oklahoma	13.80	9.41	12.84	12.59	9.94	21.21
Oregon	9.22	7.70	9.23	9.20	9.01	7.21
Pennsylvania	14.90	11.30	14.29	15.09	13.80	11.60
Rhode Island	13.48	11.23	13.32	12.25	11.18	11.38
South Carolina	13.63	10.02	13.43	15.88	16.68	13.06
South Dakota	11.17	8.03	10.90	11.49	7.76	7.49
Tennessee	12.66	10.06	14.08	14.72	13.32	10.52
Texas	9.07	7.64	8.94	10.82	10.99	10.10
Utah	9.72	7.33	10.27	8.81	8.32	7.45
Vermont	10.16	7.65	10.65	10.31	8.67	7.29
Virginia	14.67	10.83	15.84	15.02	13.91	11.15
Washington	11.21	10.26	11.61	12.35	11.00	9.68
West Virginia	13.71	10.53	13.37	16.49	16.71	12.94
Wisconsin	11.86	9.91	11.25	13.24	13.35	11.66
Wyoming	11.50	8.26	11.70	13.00	10.00	8.81
Total	10.82	8.56	11.17	12.13	12.07	10.19

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2005-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	9.20	6.98	7.52	7.79	8.35	7.93
Alaska	2.40	2.38	2.25	2.29	2.30	2.49
Arizona	8.36	8.87	8.26	8.95	8.61	5.69
Arkansas	9.72	9.55	9.14	8.94	8.38	7.67
California	8.66	8.51	8.46	8.71	8.40	8.94
Colorado	8.95	8.66	8.73	8.19	7.91	7.88
Connecticut	10.51	9.55	8.73	9.51	10.81	10.36
Delaware	9.33	10.46	10.46	10.93	11.33	9.28
District of Columbia	--	--	--	--	--	--
Florida	9.99	8.43	8.99	8.42	8.37	7.99
Georgia	8.71	8.38	7.89	8.19	8.24	8.76
Hawaii	16.68	16.54	16.10	14.45	15.04	14.65
Idaho	6.98	7.74	8.29	7.70	7.86	7.81
Illinois	9.08	8.39	9.40	9.65	9.39	8.25
Indiana	8.99	9.41	8.80	10.22	10.96	8.11
Iowa	9.24	7.92	7.65	8.11	7.66	8.09
Kansas	7.23	7.07	6.58	7.24	8.30	8.58
Kentucky	8.91	8.32	7.79	8.17	8.38	7.89
Louisiana	8.45	7.69	6.88	7.14	7.81	6.81
Maine	11.50	10.89	11.15	10.21	12.85	13.11
Maryland	10.95	10.99	10.33	10.68	11.38	10.19
Massachusetts	13.27	11.30	10.78	12.49	12.93	12.23
Michigan	9.81	9.26	9.06	8.31	8.27	7.43
Minnesota	6.74	7.11	7.07	7.11	7.47	6.97
Mississippi	8.39	7.52	7.37	7.64	8.10	7.36
Missouri	10.08	10.11	10.06	10.14	10.18	10.04
Montana	8.94	7.76	7.48	7.31	6.84	7.19
Nebraska	8.20	7.53	7.22	7.73	7.38	7.09
Nevada	9.65	9.45	9.36	9.34	9.31	9.12
New Hampshire	9.88	9.88	11.38	12.69	12.99	12.12
New Jersey	8.88	8.05	8.69	9.51	8.99	9.30
New Mexico	7.47	7.18	7.14	7.09	6.44	6.87
New York	8.89	8.53	9.15	9.12	9.36	9.19
North Carolina	9.93	9.18	8.82	8.06	9.47	8.85
North Dakota	8.39	6.75	8.77	7.10	7.54	6.87
Ohio	11.27	11.11	11.00	11.12	11.09	9.68
Oklahoma	13.14	9.46	9.36	8.62	7.17	8.35
Oregon	7.05	7.15	7.02	6.86	7.18	7.18
Pennsylvania	9.69	9.92	9.35	9.63	10.05	10.68
Rhode Island	12.26	11.49	11.24	10.86	10.43	10.29
South Carolina	9.27	8.59	7.71	8.28	8.71	7.84
South Dakota	7.12	7.20	7.05	7.16	7.25	6.98
Tennessee	8.44	8.24	7.96	8.33	8.65	8.30
Texas	7.70	7.10	6.45	6.66	7.12	6.23
Utah	7.25	7.28	6.48	6.51	6.35	6.32
Vermont	6.82	6.80	6.66	6.88	6.82	6.76
Virginia	9.08	9.01	8.94	8.23	8.71	8.61
Washington	8.73	9.60	9.60	9.59	9.73	9.25
West Virginia	9.29	7.86	7.62	8.37	9.05	7.99
Wisconsin	8.97	8.63	8.18	8.66	8.77	8.54
Wyoming	7.50	7.45	6.12	6.90	6.24	6.94
Total	7.99	7.40	6.92	7.19	7.71	7.11

" Not applicable.

NA Not available.

R Revised data.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect

onsystem sales prices only. See Appendix A, Explanatory Note 9, for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 24
Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet)

State	YTD 2006	YTD 2005	YTD 2004	2006		
				October	September	August
Alabama	W	W	W	6.25	6.56	7.74
Alaska.....	3.59	3.37	2.78	3.79	3.72	3.38
Arizona	W	W	5.73	5.13	5.85	6.94
Arkansas.....	W	W	W	4.81	5.60	7.26
California	6.58	7.60	5.89	5.51	5.97	7.18
Colorado.....	W	W	5.42	4.62	5.14	6.52
Connecticut.....	7.32	W	W	6.25	5.56	7.97
Delaware	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	8.44	8.67	6.44	7.75	8.05	8.64
Georgia.....	W	W	W	5.38	5.48	8.33
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	W	8.72	6.55	5.59	6.12	7.85
Indiana.....	W	8.45	W	W	W	8.70
Iowa	7.45	8.24	7.00	6.12	5.94	8.48
Kansas.....	6.26	7.51	5.44	4.90	5.33	6.86
Kentucky.....	W	W	W	W	W	W
Louisiana	7.47	W	6.37	5.97	6.82	7.90
Maine.....	W	W	W	W	W	W
Maryland.....	W	9.90	W	6.17	W	8.55
Massachusetts.....	7.40	9.25	6.52	6.04	5.59	8.15
Michigan.....	5.97	5.49	W	5.17	5.44	6.52
Minnesota.....	W	W	W	W	W	W
Mississippi	W	W	W	5.98	5.79	7.97
Missouri.....	W	W	W	W	W	W
Montana.....	W	W	W	W	7.74	W
Nebraska	7.13	8.21	6.44	6.12	7.32	8.36
Nevada	6.82	7.01	5.61	4.58	5.96	7.10
New Hampshire	W	W	W	W	W	W
New Jersey.....	W	9.32	W	6.29	7.33	8.38
New Mexico	W	W	W	W	W	W
New York.....	7.64	8.88	6.45	5.95	6.66	8.06
North Carolina.....	W	W	W	W	W	W
North Dakota.....	11.34	10.05	8.14	16.74	6.43	8.42
Ohio.....	W	W	W	W	W	9.70
Oklahoma.....	W	W	W	5.12	6.18	6.99
Oregon.....	W	6.31	W	5.44	5.20	5.98
Pennsylvania	W	10.12	W	5.92	5.45	8.54
Rhode Island.....	7.26	W	6.98	5.57	6.30	7.82
South Carolina	W	W	W	W	W	W
South Dakota.....	--	--	--	--	--	--
Tennessee	W	W	W	--	W	W
Texas.....	6.47	7.83	5.79	5.09	5.83	6.91
Utah.....	W	W	W	W	W	W
Vermont	7.45	8.78	--	5.17	7.57	7.53
Virginia.....	W	W	W	5.79	6.95	8.38
Washington	W	5.77	W	4.82	5.03	5.92
West Virginia.....	W	W	W	7.13	W	W
Wisconsin	W	W	W	6.12	6.32	7.79
Wyoming.....	6.28	4.70	3.46	5.39	0.98	15.86
Total	7.02	8.16	6.00	5.75	6.32	7.52

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2006					
	July	June	May	April	March	February
Alabama	6.74	6.81	6.98	7.96	7.73	W
Alaska	3.51	3.74	3.63	3.68	3.42	3.52
Arizona	6.16	5.96	6.03	6.48	W	7.40
Arkansas	6.00	6.15	6.33	7.12	W	W
California	6.41	6.18	6.21	6.52	6.62	7.35
Colorado	5.77	5.33	5.78	W	6.58	W
Connecticut	7.02	6.93	6.85	7.71	7.73	8.69
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	8.20	8.23	8.44	8.75	8.71	9.02
Georgia	7.11	6.99	6.70	7.70	7.81	8.44
Hawaii	--	--	--	--	--	--
Idaho	W	W	W	--	W	W
Illinois	6.65	6.82	6.63	7.18	7.38	8.66
Indiana	7.21	6.98	6.62	W	W	8.93
Iowa	6.99	7.06	7.96	8.42	8.11	8.41
Kansas	6.36	5.64	5.63	6.46	6.72	6.90
Kentucky	W	W	W	W	W	9.55
Louisiana	6.78	6.88	6.99	7.69	7.98	8.56
Maine	W	W	W	W	W	W
Maryland	6.88	7.55	7.41	8.88	8.53	9.15
Massachusetts	6.76	6.96	7.11	7.95	8.52	9.05
Michigan	6.09	5.87	5.74	6.22	5.93	5.43
Minnesota	W	W	W	W	W	W
Mississippi	W	6.75	6.68	W	W	8.57
Missouri	W	W	W	W	W	7.98
Montana	W	W	8.24	W	W	W
Nebraska	6.40	6.76	7.08	7.16	8.00	8.42
Nevada	6.44	6.76	7.13	6.95	7.32	7.89
New Hampshire	W	W	W	W	W	W
New Jersey	7.19	7.19	7.88	8.24	8.82	W
New Mexico	W	W	W	W	W	W
New York	7.19	7.34	7.52	7.93	7.95	9.15
North Carolina	W	W	W	W	W	W
North Dakota	15.09	8.37	8.74	9.83	11.74	9.13
Ohio	8.35	8.42	7.61	W	8.25	12.11
Oklahoma	6.02	5.93	6.21	6.44	W	W
Oregon	5.36	5.99	W	W	W	6.48
Pennsylvania	7.25	7.46	7.30	7.86	8.35	W
Rhode Island	6.84	6.88	7.20	7.81	8.08	8.15
South Carolina	W	W	8.18	W	W	W
South Dakota	--	--	--	--	--	--
Tennessee	W	--	--	--	--	--
Texas	6.06	6.08	6.34	6.81	6.75	7.48
Utah	W	W	W	5.13	W	7.17
Vermont	6.74	6.71	9.36	7.92	8.03	8.86
Virginia	7.00	6.79	7.84	9.97	8.40	W
Washington	5.40	5.24	W	W	W	7.07
West Virginia	W	7.89	W	9.27	W	W
Wisconsin	6.88	6.67	7.04	7.94	W	8.76
Wyoming	6.67	5.92	2.52	1.36	1.48	6.70
Total	6.67	6.67	6.87	7.31	7.35	7.99

See footnotes at end of table.

Table 24

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2006	2005				
	January	Total	December	November	October	September
Alabama	W	9.67	14.05	12.76	14.90	13.52
Alaska.....	3.52	3.42	3.66	3.58	3.59	3.53
Arizona	8.59	8.24	11.59	8.97	11.39	10.28
Arkansas.....	W	8.59	W	8.83	W	11.49
California	8.66	8.08	11.55	9.46	11.10	9.61
Colorado.....	W	7.41	9.77	10.13	10.31	8.46
Connecticut.....	9.41	9.31	13.64	10.21	13.87	W
Delaware	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--
Florida.....	9.28	8.75	8.98	9.80	11.69	12.20
Georgia.....	W	10.94	15.19	11.06	15.47	15.86
Hawaii.....	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W
Illinois.....	W	8.96	13.88	11.13	12.99	11.79
Indiana.....	W	8.76	13.08	11.30	13.88	11.99
Iowa	10.83	8.84	13.39	12.65	4.53	10.75
Kansas.....	8.72	7.78	11.03	9.63	10.98	9.61
Kentucky.....	W	W	W	W	W	W
Louisiana	11.24	9.14	13.64	12.25	W	13.07
Maine.....	W	W	W	W	W	12.96
Maryland.....	10.81	10.36	14.62	12.48	14.85	14.33
Massachusetts.....	9.87	9.63	14.59	10.98	14.76	12.87
Michigan	6.33	5.60	6.92	5.16	6.57	5.29
Minnesota.....	W	W	W	W	W	W
Mississippi	W	9.41	W	10.65	W	13.23
Missouri.....	11.67	W	12.69	8.54	10.83	W
Montana.....	14.19	W	W	12.94	11.90	W
Nebraska	10.10	8.16	11.58	9.34	11.34	10.04
Nevada	8.42	7.46	10.02	9.65	9.75	8.27
New Hampshire	W	W	W	W	W	W
New Jersey.....	W	9.88	13.90	14.33	15.57	12.97
New Mexico	W	W	W	W	W	W
New York.....	11.71	9.24	12.17	12.06	13.58	12.19
North Carolina.....	W	W	W	W	W	W
North Dakota.....	21.19	10.23	10.21	13.03	11.90	12.51
Ohio	W	9.53	15.04	W	15.33	13.21
Oklahoma.....	W	8.28	W	10.53	11.44	9.89
Oregon.....	6.06	6.73	9.23	7.55	8.37	7.65
Pennsylvania	W	10.30	15.65	10.96	15.56	13.74
Rhode Island.....	10.37	9.68	13.73	10.48	14.26	12.61
South Carolina	W	W	W	W	W	W
South Dakota.....	--	--	--	--	--	--
Tennessee	--	W	W	W	--	W
Texas.....	8.45	8.12	10.72	9.32	11.30	10.43
Utah.....	10.02	W	W	W	W	W
Vermont	12.34	8.93	12.21	10.17	13.75	10.89
Virginia.....	10.34	9.62	W	12.21	W	12.89
Washington	6.51	6.64	10.30	8.13	6.62	7.49
West Virginia.....	W	10.08	W	W	W	14.77
Wisconsin	10.43	8.77	12.97	11.00	12.81	11.14
Wyoming.....	6.48	5.79	9.62	10.17	5.95	5.57
Total	9.09	8.48	11.28	9.87	11.85	11.01

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2004-2006
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	9.49	7.80	7.61	W	W	W
Alaska	3.54	3.54	3.32	3.38	3.31	3.17
Arizona	8.09	7.19	6.67	6.57	7.08	W
Arkansas	9.18	7.59	7.55	6.73	7.78	W
California	7.86	7.06	6.49	6.53	7.14	6.83
Colorado	6.77	6.43	W	W	W	5.70
Connecticut	9.89	8.17	7.66	6.95	7.77	7.91
Delaware	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--
Florida	9.01	8.14	7.41	7.28	7.77	7.39
Georgia	10.67	8.55	7.62	7.03	7.75	7.48
Hawaii	--	--	--	--	--	--
Idaho	W	W	--	W	W	W
Illinois	9.16	8.36	7.54	7.26	7.45	7.47
Indiana	9.64	7.52	7.72	6.79	7.50	7.32
Iowa	9.14	8.16	7.80	8.12	7.67	7.31
Kansas	7.97	7.10	6.71	6.27	6.95	6.37
Kentucky	W	W	W	W	9.04	W
Louisiana	9.15	7.96	7.46	7.15	7.78	7.20
Maine	W	W	W	W	W	W
Maryland	9.82	8.50	8.31	7.23	8.32	7.91
Massachusetts	10.00	8.31	7.83	7.33	7.82	7.70
Michigan	6.39	6.32	5.87	4.73	4.28	4.15
Minnesota	W	W	W	W	W	W
Mississippi	9.49	7.94	7.54	6.87	7.64	7.32
Missouri	W	W	W	W	W	W
Montana	W	W	W	8.70	9.50	W
Nebraska	8.77	8.64	6.77	7.09	7.39	6.66
Nevada	7.08	6.67	5.99	6.63	6.75	6.08
New Hampshire	W	W	W	W	W	W
New Jersey	9.73	8.42	7.06	7.82	8.38	7.62
New Mexico	W	W	W	W	W	W
New York	9.36	8.11	7.58	7.31	7.83	7.54
North Carolina	W	W	W	W	W	W
North Dakota	8.60	11.93	11.52	10.14	10.30	6.78
Ohio	10.24	8.39	8.02	7.48	8.19	8.29
Oklahoma	8.09	7.39	6.78	7.03	7.31	W
Oregon	6.56	5.89	4.37	5.71	5.99	5.74
Pennsylvania	10.36	8.62	8.26	7.63	8.45	8.27
Rhode Island	9.82	8.12	7.67	7.11	7.84	7.74
South Carolina	W	W	W	6.88	7.47	6.90
South Dakota	--	--	--	--	--	--
Tennessee	W	W	W	W	--	W
Texas	8.41	7.29	6.88	6.66	7.07	6.47
Utah	W	W	W	W	--	--
Vermont	8.20	7.91	7.01	7.45	7.79	7.89
Virginia	10.47	8.55	8.08	7.79	8.26	7.15
Washington	6.51	5.45	4.07	3.67	5.62	5.35
West Virginia	10.12	8.34	7.99	W	W	W
Wisconsin	8.81	7.72	7.22	7.34	7.49	7.17
Wyoming	8.60	3.11	3.58	3.79	1.26	3.84
Total	8.67	7.58	7.08	6.83	7.27	6.84

^a The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

" Not applicable.

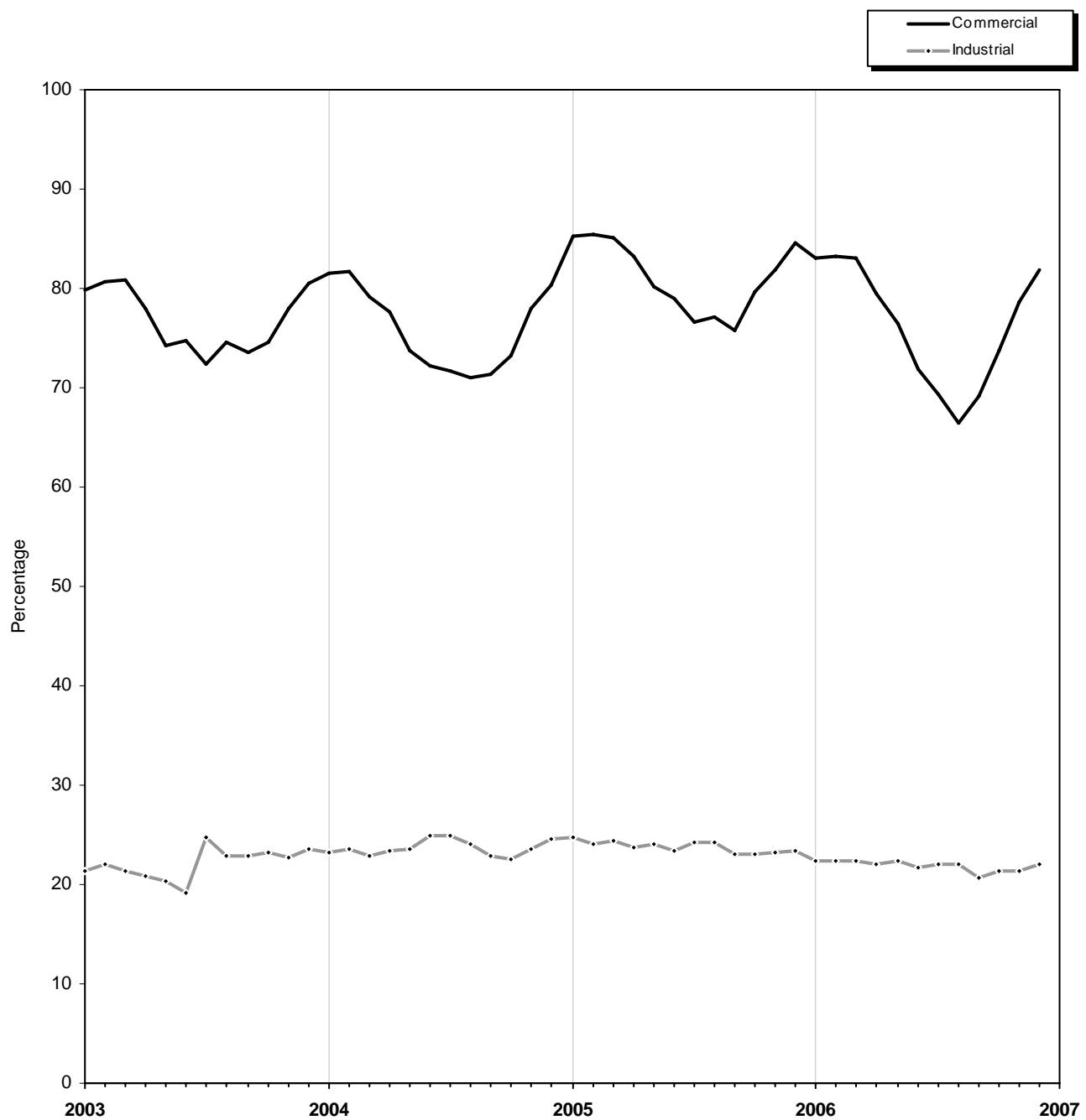
W Withheld.

Notes: Data through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2003-2006



Source: Table 25

Table 26. Gas Home Customer-Weighted Heating Degree Days

Month/Year/Type of Data	New England	Middle Atlantic	East North Central	West North Central	South Atlantic
	CT, ME, MA, NH, RI, VT	NJ, NY, PA	IL, IN, MI, OH, WI	IA, KS, MN, MO, ND, NE, SD	DE, FL, GA, MD, DC, NC, SC, VA, WV
November					
Normal ^a	702	665	757	841	442
2005.....	651	584	681	728	398
2006.....	562	523	668	743	411
% Diff (normal to 2006)	-19.94	-21.35	-11.76	-11.65	-7.01
% Diff (2005 to 2006)	-13.67	-10.45	-1.91	2.06	3.27
December					
Normal ^a	1,045	995	1,135	1,249	700
2005.....	1,095	1,080	1,245	1,262	792
2006.....	841	776	920	1,010	557
% Diff (normal to 2006)	-19.52	-22.01	-18.94	-19.14	-20.43
% Diff (2005 to 2006)	-23.20	-28.15	-26.10	-19.97	-29.67
January					
Normal ^a	1,208	1,155	1,303	1,391	803
2006.....	956	871	903	947	582
2007.....	1,063	976	1,114	1,280	653
% Diff (normal to 2007)	-12.00	-15.50	-14.50	-7.98	-18.68
% Diff (2006 to 2007)	11.19	12.06	23.37	35.16	12.20
November to January					
Normal ^a	2,955	2,815	3,195	3,481	1,945
2006.....	2,702	2,535	2,829	2,937	1,772
2007.....	2,466	2,275	2,702	3,033	1,621
% Diff (normal to 2007)	-16.55	-19.18	-15.43	-12.87	-16.66
% Diff (2006 to 2007)	-8.73	-10.26	-4.49	3.27	-8.52

See footnotes at end of table.

Table 26**Table 26. Gas Home Customer-Weighted Heating Degree Days — Continued**

Month/Year/Type of Data	East South Central	West South Central	Mountain	Pacific ^b	U.S. Average ^b
	AL, KY, MS, TN	AR, LA, OK, TX	AZ, CO, ID, MT, NV, NM, UT, WY	CA, OR, WA	
November					
Normal ^a	455	305	739	365	589
2005.....	410	239	629	283	512
2006.....	452	261	646	305	509
% Diff (normal to 2006)	-0.66	-14.43	-12.58	-16.44	-13.58
% Diff (2005 to 2006)	10.24	9.21	2.70	7.77	-0.59
December					
Normal ^a	723	537	998	531	884
2005.....	815	554	957	457	925
2006.....	606	480	974	512	742
% Diff (normal to 2006)	-16.18	-10.61	-2.40	-3.58	-16.06
% Diff (2005 to 2006)	-25.64	-13.36	1.78	12.04	-19.78
January					
Normal ^a	829	612	1,026	532	991
2006.....	557	362	860	484	727
2007.....	711	645	1,128	595	906
% Diff (normal to 2007)	-14.23	5.39	9.94	11.84	-8.58
% Diff (2006 to 2007)	27.65	78.18	31.16	22.93	24.62
November to January					
Normal ^a	2,007	1,454	2,763	1,428	2,464
2006.....	1,782	1,155	2,446	1,224	2,164
2007.....	1,769	1,386	2,748	1,412	2,157
% Diff (normal to 2007)	-11.86	-4.68	-0.54	-1.12	-12.46
% Diff (2006 to 2007)	-0.73	20.00	12.35	15.36	-0.32

^a Normal is based on calculations of data from 1971 through 2000.^b Excludes Alaska and Hawaii.

Note: See Appendix A, Explanatory Note 10, for discussion of Heating Degree-Days computations.

Source: National Oceanic and Atmospheric Administration.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1-3. The following explanatory notes describe sources for all NGM tables.

Note 1. Production

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895, "Monthly Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Table 1-3

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Derived from the Short-Term Energy Outlook
Extraction Loss	Derived from monthly natural gas liquids production
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	Derived from annual estimates provided by the Coal, Nuclear, and Renewable Fuels Division of EIA

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

Monthly Data

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the monthly estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, Oklahoma, and the Federal Offshore in the Gulf of Mexico.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Volumetric data are converted, as necessary, to a standard 14.73 psia pressure base. Data are revised as Table 7 monthly data are updated. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

Note 2. Nonhydrocarbon Gases Removed

Annual Data

Data on nonhydrocarbon gases removed from marketed production -- carbon dioxide, helium, hydrogen sulfide, and nitrogen -- are reported by State agencies on Form EIA-895. Nine of the 32 producing States reported data on nonhydrocarbon gases removed during 2004. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Monthly Data

All monthly data are considered preliminary until after publication of the *NGA* for the year in which the report month falls. Monthly State estimates of nonhydrocarbon gases removed are prepared by EIA based on annual data reported on Form EIA-895, if necessary. Each State's annual percentage of nonhydrocarbon gases removed to gross withdrawals reported is applied to the State's monthly gross withdrawal data to produce an estimate of nonhydrocarbon gases removed.

For States not supplying monthly data on the annual schedule of the EIA-895, final monthly data are calculated by allocating the final annual volume to the months in the same proportion as the preliminary monthly data.

Note 3. Extraction Loss

Annual Data

The final extraction loss estimates, published in the *Natural Gas Annual*, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

Monthly Data

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

Note 4. Supplemental Gaseous Fuels

Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Monthly Data

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Note 5. Imports and Exports

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

Monthly Data - Imports

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA estimates. Preliminary data are revised after the publication of the NGA.

Monthly Data - Exports

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

Note 6. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 2 include both underground and liquefied natural gas (LNG) storage.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Note 7. Consumption

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the NGA represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum

of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the NGA. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the NGA. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the NGA for a complete discussion of this process.

Note 8. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the NGA. For an explanation of the methodology used in calculating the annual balancing item, see the NGA.

Note 9. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 25 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 10. Average Wellhead Price

Annual Data

Form EIA-895 requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final

settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895, which requests State agencies to report monthly values of marketed production. Details of the monthly collection match those described in the preceding section on annual data. Preliminary monthly gas price data are replaced by these final monthly data.

Note 11. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, surveys of the electric power industry, and a voluntary survey completed by energy or conservation agencies in the gas-producing States. The monthly natural gas industry surveys are: the Form EIA-191, filed by companies that operate underground storage facilities; the voluntary Form EIA-895, filed by the gas-producing States and the U.S. Minerals Management Service; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are: the Form EIA-906, filed by a sample of electric power generators; the Form FERC-423, filed (for price data) by fossil-fueled electric utilities; and the Form EIA-423, filed by nonregulated electric power generators. Responses to the monthly surveys are mandatory, except for Form EIA-895. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2005 for report year 2004 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from a query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Data collection on the Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," began in January 1995. This form was designed to replace the Interstate Oil and Gas Compact Commission (IOGCC) voluntary form, "Monthly Report of Natural Gas Production." All gas-producing States and the U.S. Minerals Management Service (MMS) are requested to report on the Form EIA-895, a voluntary report. In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary.

Form EIA-895 is mailed to energy or conservation agencies in all 32 natural gas producing States. All producing States participate voluntarily in the EIA-895 survey by filing the completed form or by responding to telephone contacts. Reports on company production are due 20 days after the end of the report month to the States. (In most cases, the data are not available to the States until after this time period.) Therefore, States are requested to send the report within 80 days after the end of the report month. Monthly data are obtained from about half of the reporting States and MMS on this schedule. EIA prepares estimates for the remaining States based on annual data submissions from the States until monthly State data are provided. The annual schedule of the Form EIA-895 is due with the December data report. Of the 32 natural gas producing states, 31 participated in the 2005 annual EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 is a three-page form collecting monthly and annual data on elements of the production of natural gas beginning with gross withdrawals from gas and oil wells. Starting in 2003, the Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2005: Alabama (115,899), Colorado (486,718), New Mexico (530,778), Montana (11,630), Ohio (221), and Wyoming (336,286).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2005, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2005 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the months estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, Oklahoma, and the Federal Offshore in the Gulf of Mexico.

Data from Form EIA-895 are also published in the EIA *Natural Gas Annual*.

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report"; monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

Form EIA-910, "Monthly Natural Gas Marketer Survey"

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data

collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report," and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

Sample Universe. The sample in use for 2006 was selected from a universe of 1,502 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2004, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2004. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 377 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value ($C_{.j}$) were included in the certainty stratum. The formula for $C_{.j}$ was:

$$C_{.j} = \frac{X_{.j}}{2n} \quad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ($X_{i.}$). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X^2}{X_{..}} \quad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

X^2 = the sum within State of the $X_{i.}$ for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and $\left(I = \frac{X^2}{m}\right)I$. The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than $R + I$. $R + I$

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X^2 was the sum within State of the $X_{i.}$ for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Florida: companies whose total deliveries in all three sectors was less than two billion cubic feet and companies whose total deliveries was greater than or equal to two billion cubic feet.

Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Colorado and Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to both residential and commercial consumers, and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{v_j}) for the volume of gas in consumer sector j is:

$$E_{v_j} = \frac{\gamma_{.j}}{\gamma_{.i}} \quad (3)$$

where:

γ_j = the sum within State of annual gas volumes in consumer sector j for all companies,

γ_j = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

V_{vj} = the State estimate of monthly gas volumes in consumer sector j ,

$Y_{.j}$ = the sum within State of reported monthly gas volumes in consumer sector j .

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j ,

R_j = the reported revenue from natural gas sales within the State in consumer sector j ,

V_j = the reported volume of natural gas sales within the State in consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not

included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial),

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial),

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial),

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial),

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial),

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial).

Table 25 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

- (1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within

Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

\hat{Y}_{jt} = the predicted j^{th} division volume in month t ,

b_0 = an intercept term,

h_j = the coefficient for the j^{th} Census Division heating degree days,

H_{jt} = the j^{th} Census Division heating degree days for the t^{th} month being imputed,

d_t = the coefficient for the t^{th} monthly dummy variable D_t and,

D_t = a dummy variable with value = 1 if the t^{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

\hat{Y}_{jt} = the predicted total industrial sector volume for the j^{th} Census Division in month t ,

b_0 = an intercept term,

b_j = the coefficient for the industrial sector volume in the j^{th} Census Division, and,

$X_{j,t-1}$ = the total industrial sector volume in the j^{th} Census Division for the month prior to t .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left(\frac{v_{jk}}{V_j} \right) \quad (9)$$

where:

I_{jtk} = the imputed monthly sector volume for the k^{th} nonresponse case in Census Division j for month t ,

\hat{Y}_{jt} = the predicted monthly sector volume in Census Division j for month t ,

v_{jk} = nonrespondent k 's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j = the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly

data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly* (NGM) to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the NGM, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[\left(V_{ja} - V'_{jm} \right) \left(\frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[\left(R_{ja} - R'_{jm} \right) \left(\frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = the annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V\left(\hat{\gamma}\right) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left(\sum_{i=1}^n (y_i - Tx_j)^2 \right) \quad (12)$$

where:

H = the total number of strata,

N_h = the total number of companies in stratum h,

n_h = the sample size in stratum h,

y_i = the reported monthly volume for company I,

x_i = the reported annual volume for company i,

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Appendix C

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, December 2006

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	246	190	1,042	1,087	0.80	0.87	0.99
Alaska.....	0	0	NA	NA	--	--	--
Arizona	7	2	3	7	0.02	0.02	--
Arkansas.....	2	10	5	11	0.01	0.01	0.06
California	279	162	7	323	0.05	0.01	0.07
Colorado.....	199	28	23	202	0.17	0.06	0.12
Connecticut.....	0	0	0	0	--	--	--
Delaware	0	0	0	0	--	--	--
District of Columbia.....	0	0	0	0	--	--	--
Florida.....	50	341	559	657	0.99	NA	NA
Georgia.....	1,416	834	1,329	2,114	0.41	NA	0.85
Hawaii.....	0	0	0	0	--	--	--
Idaho.....	0	0	0	0	--	--	--
Illinois.....	4,600	2,533	438	5,269	NA	NA	NA
Indiana.....	1,249	671	2,016	2,465	0.30	0.83	0.77
Iowa	97	113	237	280	0.78	0.72	NA
Kansas.....	670	281	255	770	0.26	0.46	NA
Kentucky.....	915	49	335	976	0.99	0.83	NA
Louisiana	683	418	1,800	1,970	NA	NA	0.03
Maine.....	0	0	0	0	--	--	--
Maryland.....	7	7	26	28	0.04	0.13	0.77
Massachusetts.....	445	79	235	509	0.31	0.12	0.13
Michigan.....	2,341	1,399	1,370	3,052	0.38	0.51	NA
Minnesota.....	562	128	356	678	0.36	0.41	0.34
Mississippi	564	408	91	702	NA	NA	0.13
Missouri.....	77	295	207	368	0.04	0.06	0.85
Montana.....	3	2	0	4	0.01	0.16	--
Nebraska	63	742	754	1,059	0.59	NA	0.98
Nevada	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	NA	NA	--
New Jersey.....	0	0	0	0	--	--	NA
New Mexico	310	241	NA	NA	0.24	NA	--
New York.....	1,959	2,769	593	3,444	0.47	0.52	NA
North Carolina.....	130	109	25	171	0.09	0.20	0.44
North Dakota.....	0	0	0	0	--	--	--
Ohio	662	279	538	898	0.77	0.06	NA
Oklahoma.....	589	423	753	1,045	0.20	NA	NA
Oregon.....	0	0	0	0	--	--	--
Pennsylvania	30	37	148	155	0.02	0.01	0.10
Rhode Island.....	0	0	NA	NA	--	--	--
South Carolina	101	28	NA	NA	0.50	0.34	0.14
South Dakota	0	0	0	0	--	--	--
Tennessee	88	123	508	530	0.26	0.51	0.96
Texas	821	718	19,125	19,156	0.10	0.05	0.02
Utah.....	0	0	0	0	--	--	--
Vermont	0	0	0	0	--	--	--
Virginia.....	350	271	186	480	0.20	0.39	0.65
Washington	0	0	0	0	--	--	NA
West Virginia.....	25	6	804	804	NA	0.61	--
Wisconsin	796	1,939	1,337	2,487	0.06	0.21	0.36
Wyoming.....	29	3	255	256	0.25	0.34	NA
Total	6,259	4,812	19,580	21,112	0.12	0.19	0.21

-- Not applicable.

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City-gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff-based and corporately aligned with companies that own distribution facilities are also included.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Flared: Gas disposed of by burning in flares usually at the production sites or at gas processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as “condensate.”

Gas Well: A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction, as well as consumers in agriculture, forestry, fisheries and construction.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases that may be present in reservoir natural gas are carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Oil Well (Casinghead) Gas: Associated and dissolved gas produced along with crude oil from oil completions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): A manufactured product chemically similar in most respects to natural gas, that results from the conversion or reforming of petroleum hydrocarbons and may easily be substituted for or interchanged with pipeline quality natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Vented Gas: Gas released into the air on the production site or at processing plants.

Wellhead Price: Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.